

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 26, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

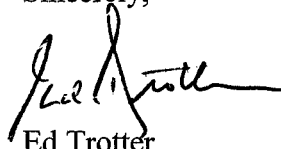
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1175-2
SE/NW, SEC.2 , T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3077
STATE OF UTAH LANDS

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

FEB 03 2006

CWU 1175-2 B

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-3077		6. SURFACE: State	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT			
2. NAME OF OPERATOR: EOG RESOURCES, INC.				9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1175-2			
3. ADDRESS OF OPERATOR: P.O. BOX 1810 CITY VERNAL STATE UT ZIP 84078				PHONE NUMBER: (435) 789-0790			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1931' FNL, 2061' FWL AT PROPOSED PRODUCING ZONE: SAME				10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES			
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 2 9S 22E S				12. COUNTY: UINTAH			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 35.6 MILES SOUTH OF VERNAL, UTAH				13. STATE: UTAH			
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1931'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:			
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP "C"		19. PROPOSED DEPTH: 9,900		20. BOND DESCRIPTION: JP-0921			
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4824.5 FEET GRADED GROUND		22. APPROXIMATE DATE WORK WILL START: 3/1/2006		23. ESTIMATED DURATION: 45 DAYS			

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40	48.0#	45	SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36.0#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2"	LTC	11.6#	9,900	SEE 8 POINT PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

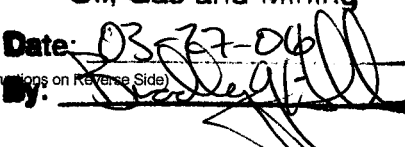
SIGNATURE  DATE 1/26/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37697

(11/2001)

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-31-06


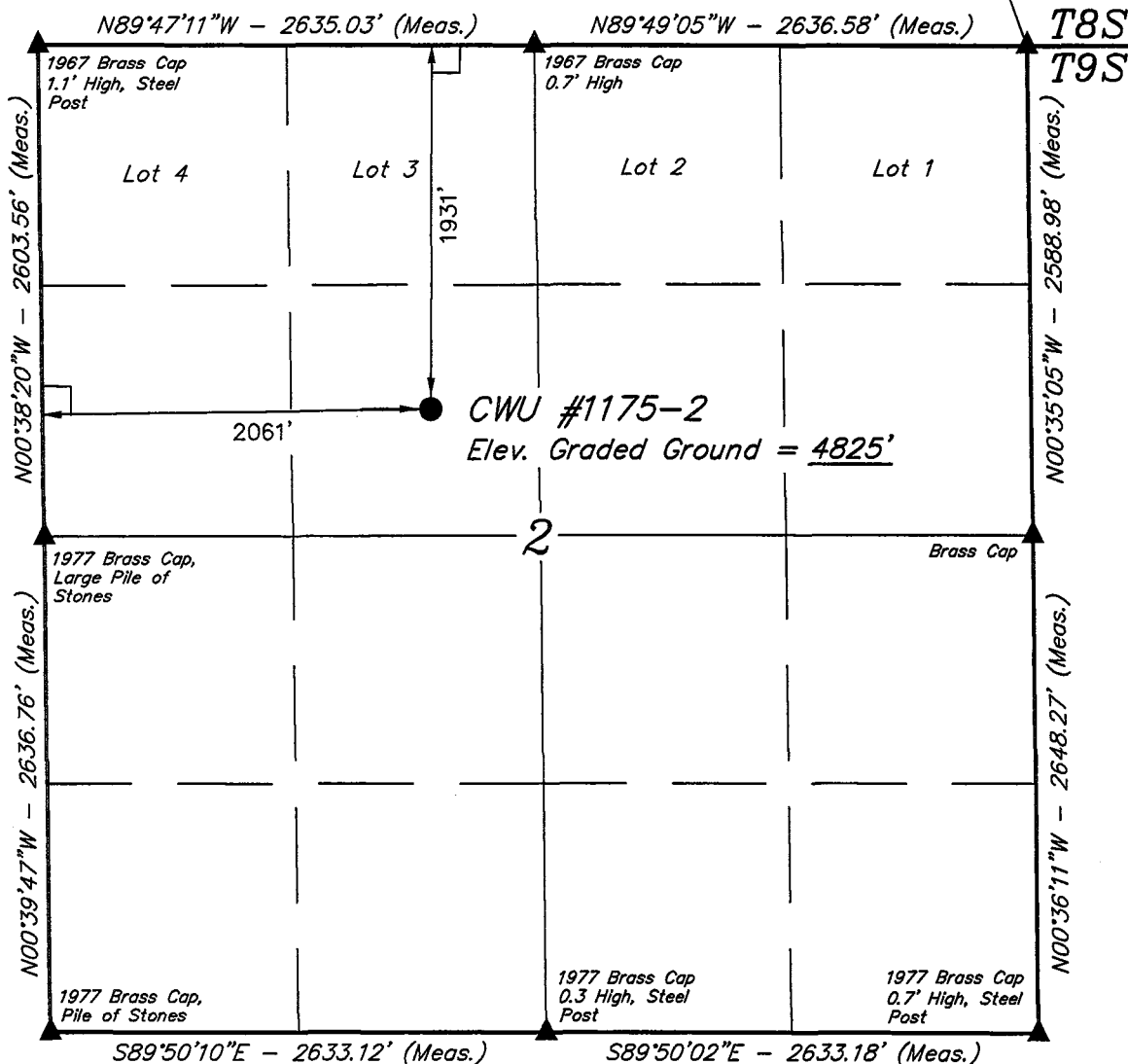
(See Instructions on Reverse Side)

RECEIVED
FEB 03 2006

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

1967 Brass Cap
0.4' High, Scattered
Stones



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'00.72" (40.066867)
 LONGITUDE = 109°24'33.56" (109.409322)
 (NAD 27)
 LATITUDE = 40°04'00.85" (40.066903)
 LONGITUDE = 109°24'31.10" (109.408639)

EOG RESOURCES, INC.

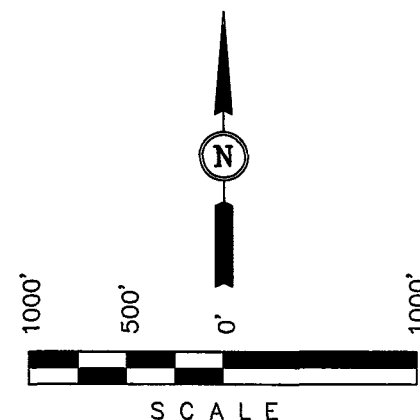
Well location, CWU #1175-2, located as shown in the SE 1/4 NW 1/4 of Section 2, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

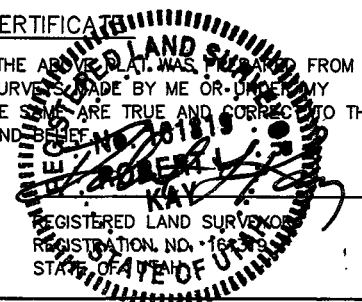
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-03-06	DATE DRAWN: 01-25-06
PARTY J.R. T.A. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1175-2
SE/NW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,063'
Wasatch	5,113'
North Horn	6,962'
Island	7,439'
KMV Price River	7,628'
KMV Price River Middle	8,424'
KMV Price River Lower	9,188'
Sego	9,710'

Estimated TD: 9,900' or 200'± below Sego top

Anticipated BHP: 5,405 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE/BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1175-2
SE/NW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1175-2
SE/NW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 164 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 910 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

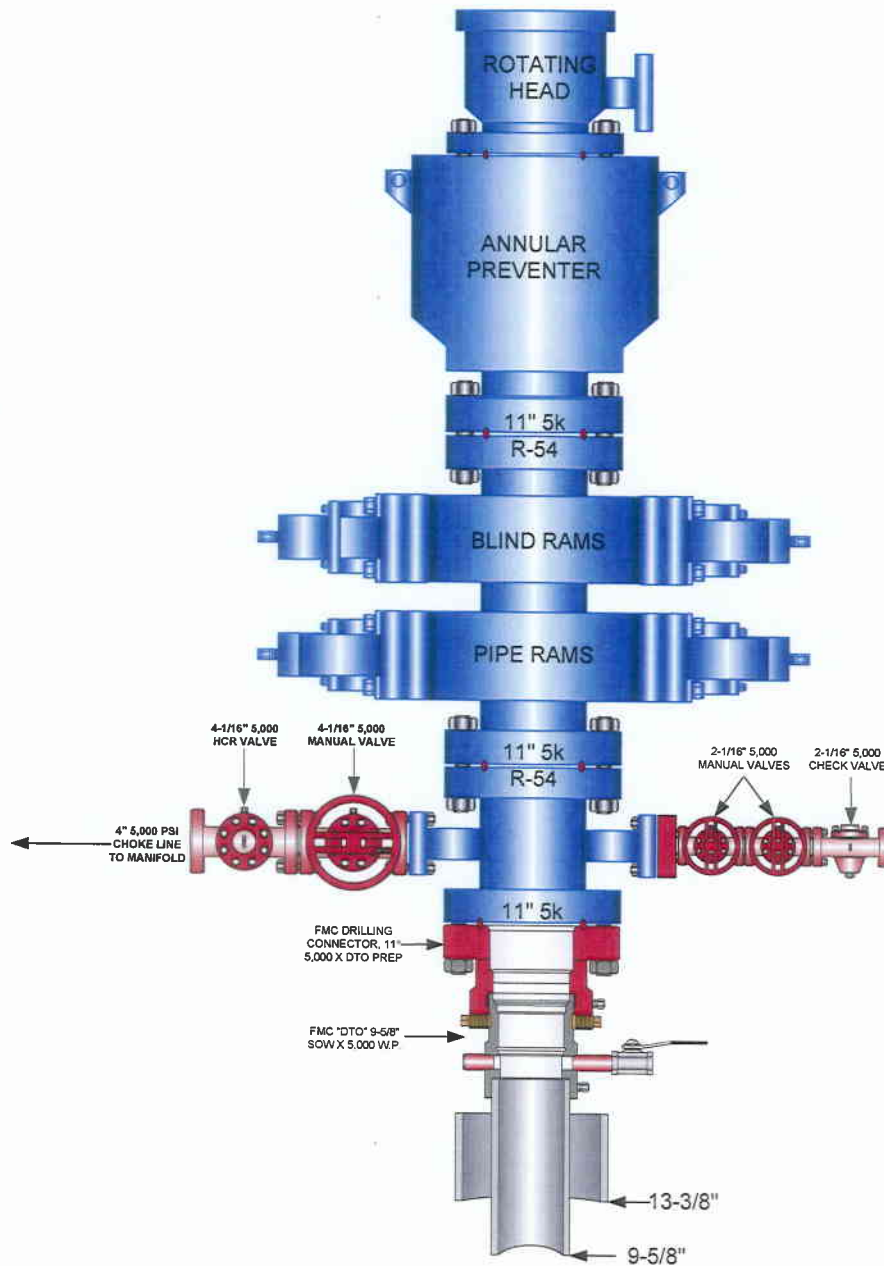
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

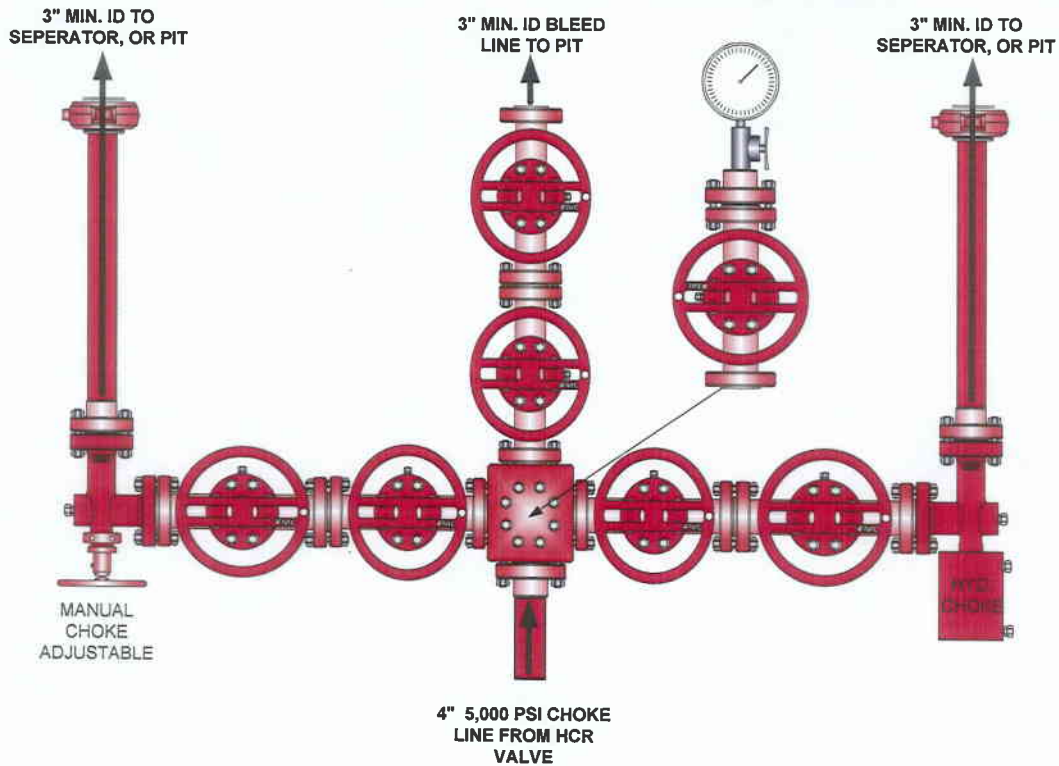
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1175-2
Lease Number: ML-3077
Location: 1931' FNL & 2061' FWL, SE/NW, Sec. 2,
T9S, R22E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more than
ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 35.6 miles south of Vernal, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3*

B. Producing wells - 43*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the South and East of Corner #6.

Access to the well pad will be from the Northeast.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. **SURFACE OWNERSHIP**

Access road: State of Utah

Location: State of Utah

12. **OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

1-26-2006
Date

Ed Trotter
Agent

EOG RESOURCES, INC.

CWU #1175-2

SECTION 2, T9S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING #585-2N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 35.6 MILES.

EOG RESOURCES, INC.

CWU #1175-2

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U
E
L
S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

01 24 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00

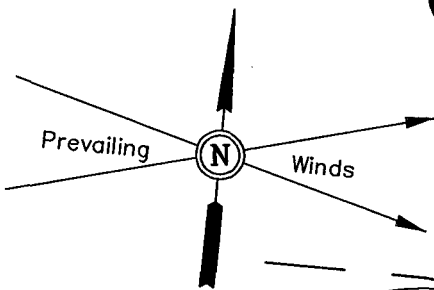
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1175-2

SECTION 2, T9S, R22E, S.L.B.&M.

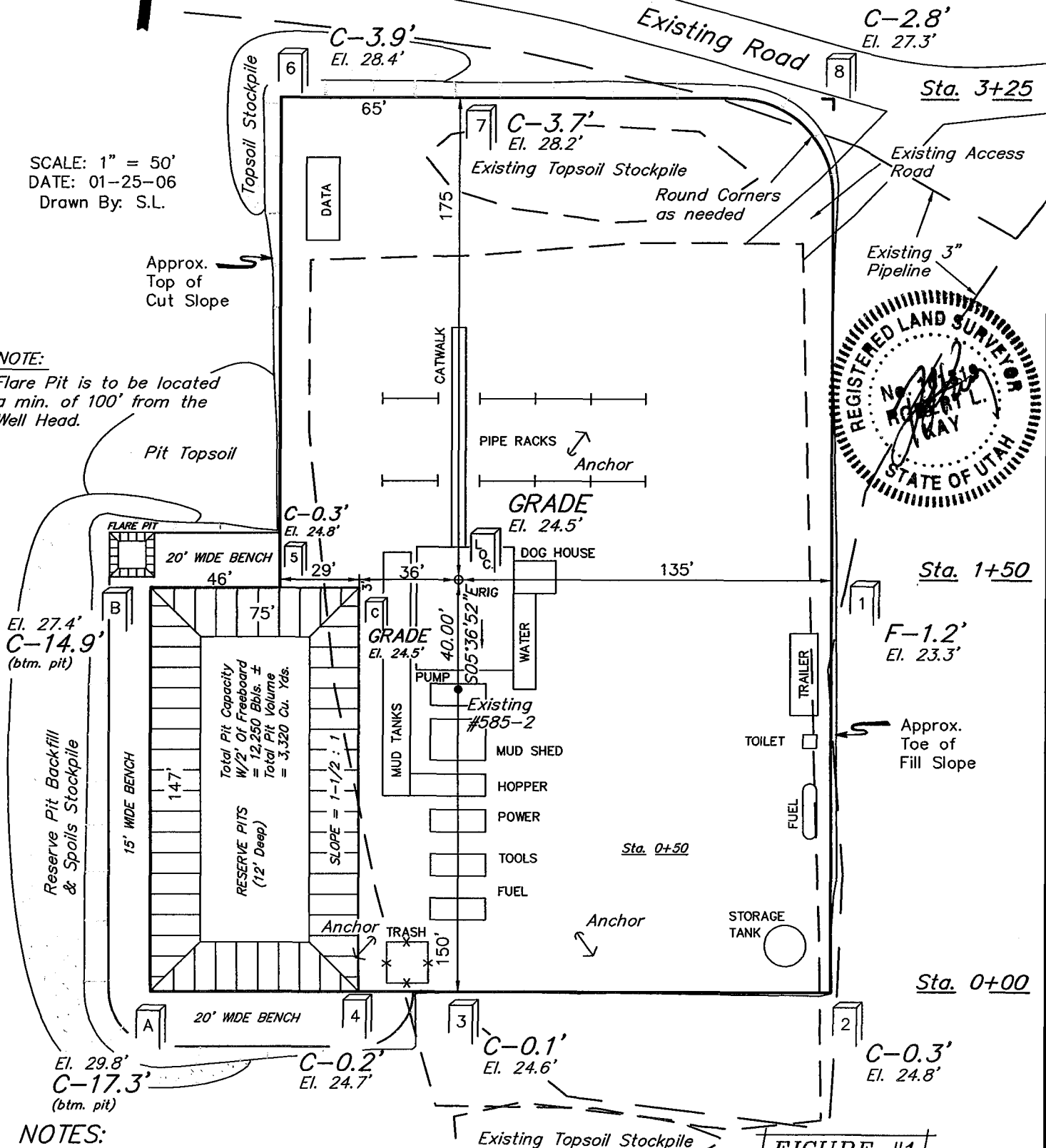
1931' FNL 2061' FWL



SCALE: 1" = 50'
DATE: 01-25-06
Drawn By: S.L.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4824.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 4824.5'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1175-2

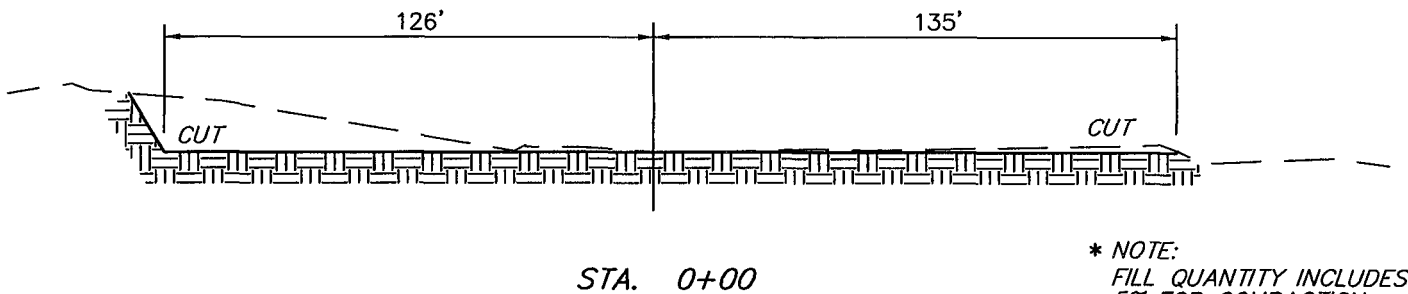
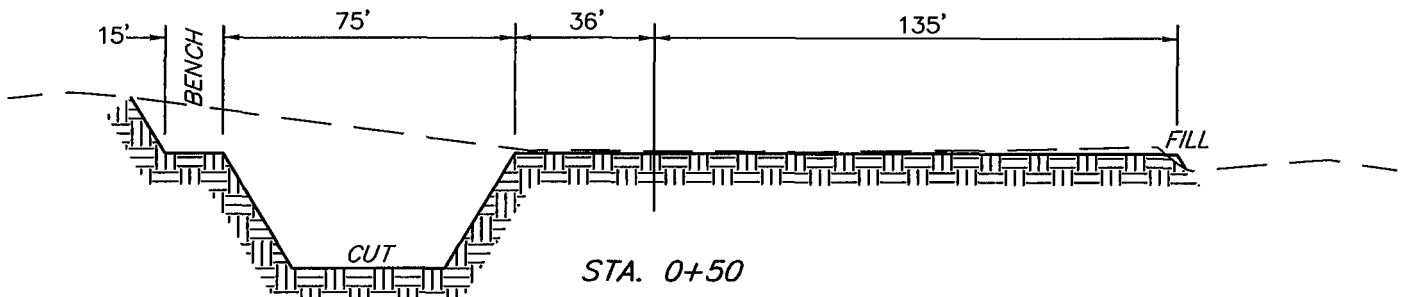
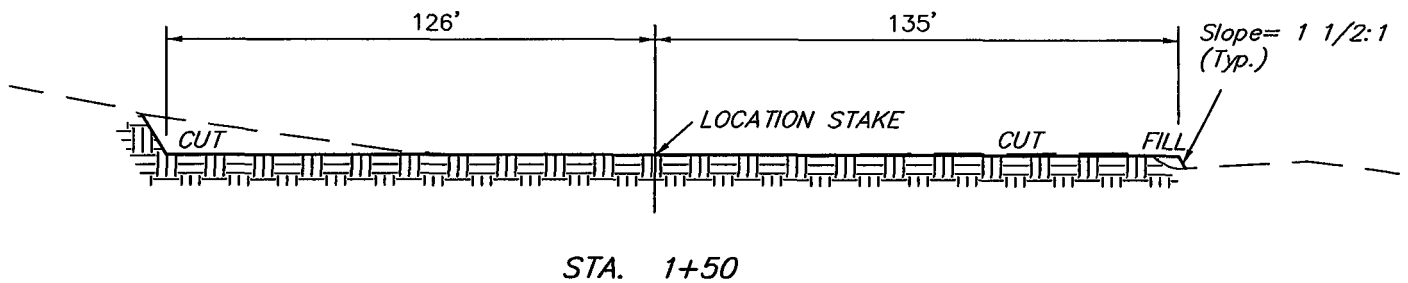
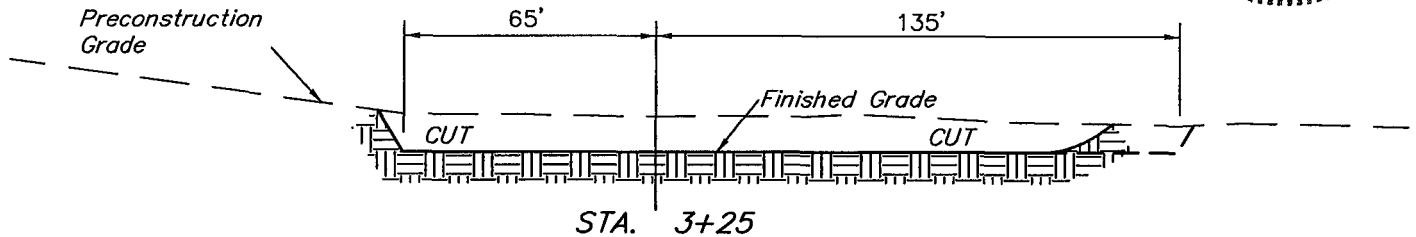
SECTION 2, T9S, R22E, S.L.B.&M.

1931' FNL 2061' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-25-06
Drawn By: S.L.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

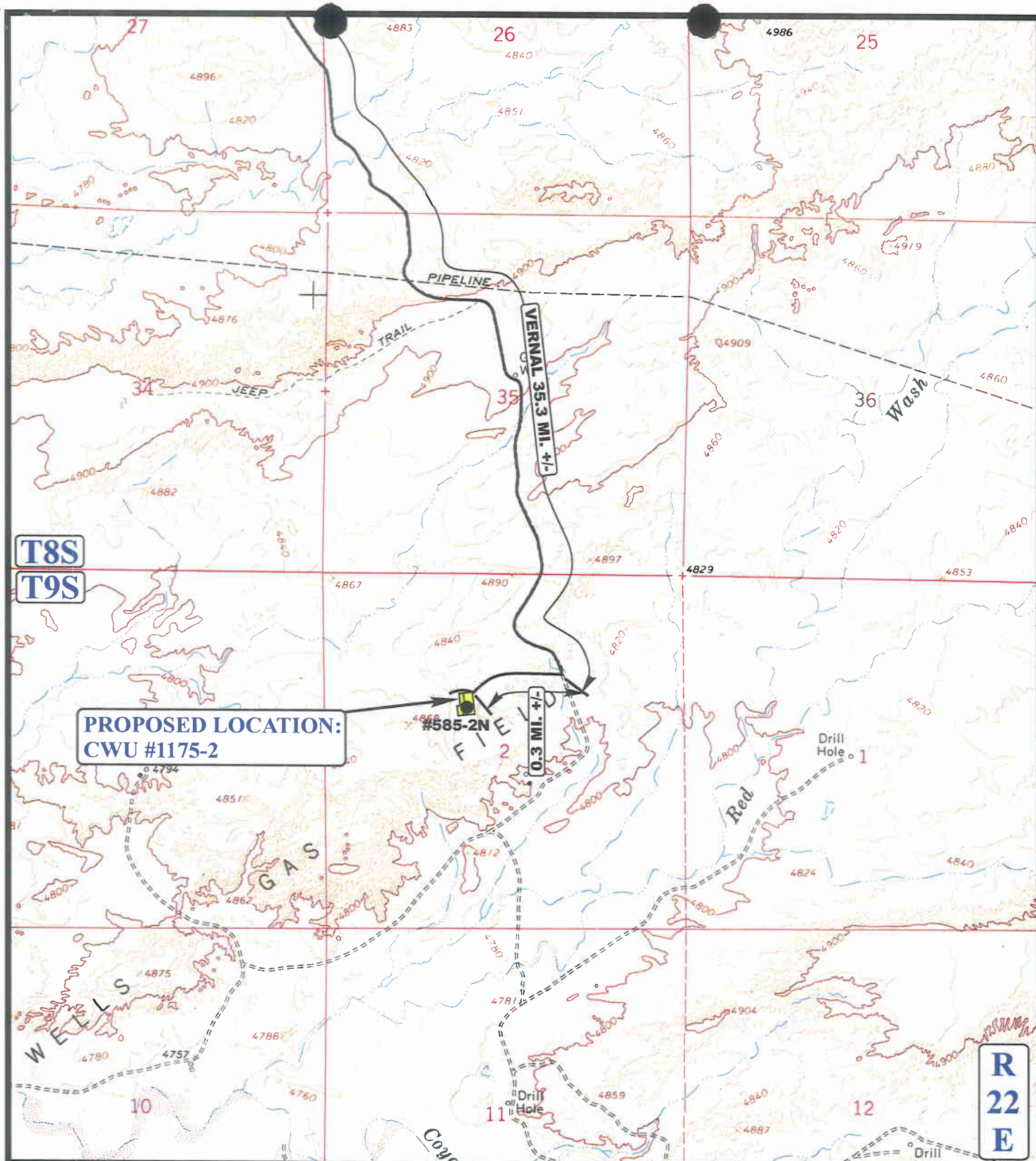
CUT
(6") Topsoil Stripping = 570 Cu. Yds.
(New Construction Only)
Remaining Location = 6,120 Cu. Yds.

TOTAL CUT = 6,690 CU.YDS.
FILL = 110 CU.YDS.

EXCESS MATERIAL = 6,580 Cu. Yds.
Topsoil & Pit Backfill = 2,230 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 4,350 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1175-2
SECTION 2, T9S, R22E, S.L.B.&M.
1931' FNL 2061' FWL



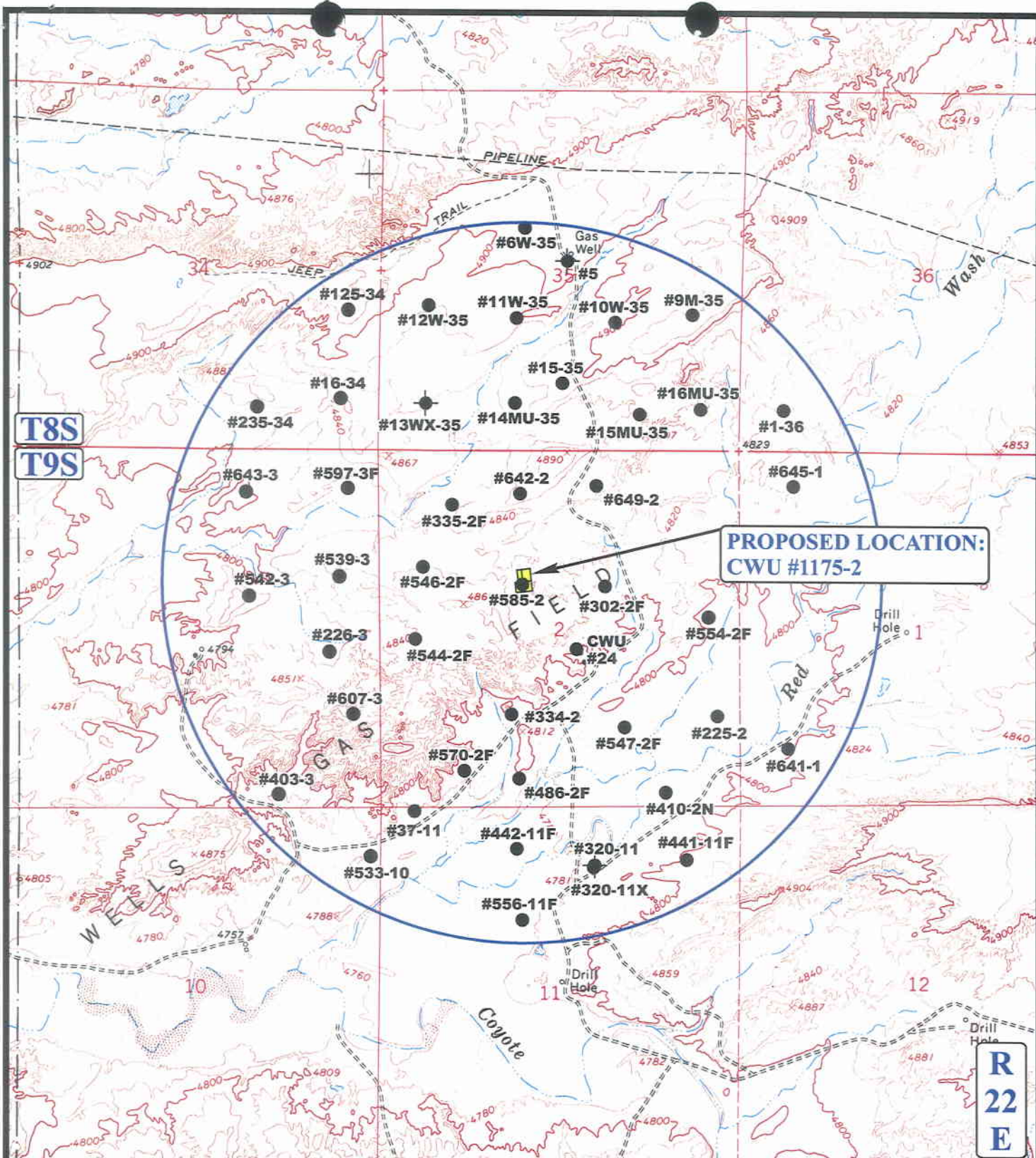
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 **24** **06**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1175-2
SECTION 2, T9S, R22E, S.L.B.&M.
1931' FNL 2061' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 24 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/03/2006

API NO. ASSIGNED: 43-047-37697

WELL NAME: CWU 1175-2

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-4120

CONTACT: ED TROTTER

PROPOSED LOCATION:

SENW 02 090S 220E

SURFACE: 1931 FNL 2061 FWL

BOTTOM: 1931 FNL 2061 FWL

COUNTY: UINTAH

LATITUDE: 40.06687 LONGITUDE: -109.4087

UTM SURF EASTINGS: 635711 NORTHINGS: 4436182

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<u>DKD</u>	<u>3/13/06</u>
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3077

PROPOSED FORMATION: PRRV

SURFACE OWNER: 3 - State

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
☒ Potash (Y/N)
☒ ~~Oil Shale~~ 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-14 4g
Siting: Suspends General Siting
☐ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (03-02-06)
















STIPULATIONS:

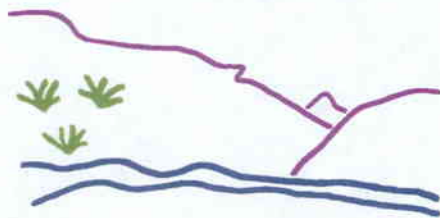
1- OIL SHALE
2- STATEMENT OF BASIS
3- Surface Csg Cont Strip
4- Cont Strip # 3 (4 1/2" prod-string, 2100' md)

CAUSE: 179-8 / 8-10-1999

Unit Status

- ☐ EXPLORATORY
- ☐ GAS STORAGE
- ☐ NF PP OIL
- ☐ NF SECONDARY
- ☐ PENDING
- ☒ PI OIL
- ☐ PP GAS
- ☐ PP GEOTHERML
- ☐ PP OIL
- ☐ SECONDARY
- ☐ TERMINATED

-  GAS INJECTION
-  GAS STORAGE
-  LOCATION ABANDONED
-  NEW LOCATION
-  PLUGGED & ABANDONED
-  PRODUCING GAS
-  PRODUCING OIL
-  SHUT-IN GAS
-  SHUT-IN OIL
-  TEMP. ABANDONED
-  TEST WELL
-  WATER INJECTION
-  WATER SUPPLY
-  WATER DISPOSAL
-  DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 7-FEBRUARY-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC
WELL NAME & NUMBER: CWU 1175-2
API NUMBER: 43-047-37697
LOCATION: 1/4, 1/4 SENW Sec: 2 TWP: 9 S RNG: 22 E 1931 F NL 2061 FWL

Geology/Ground Water:

EOG proposes to set 40 feet of conductor and 2,300 feet of surface casing both cemented to the surface. The base of the moderately saline water is estimated at 3,100 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 03-08-06

Surface:

Presite was done on 03/02/2006 09:15. Attending: Ted Smith, Floyd Bartlett (DOGM), Ben Williams (DWR), Jim Davis (SITLA), Ed Trotter (EOG), Paul Buhler (BLM). Operator wishes to drill a new hole 45' from existing producing gas well. While in drilling operations operator will shut in the producing well until the new well has been completed and put online. A second set of production facilities will be installed on the existing site once the new well is in production. Drainage of runoff is a problem on the existing pad. Operator will divert runoff to the east of pad from the existing culvert under road.

Reviewer: Ted Smith **Date:** 03/03/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG Resources, INC.

WELL NAME & NUMBER: CWU # 1175-2

API NUMBER: 43-047-37697

LEASE: ML-3077

FIELD/UNIT: CHAPITA WELLS

LOCATION: 1/4, 1/4 SE, NW Sec:2 TWP:9S RNG:22E 1931 FNL 2061 FWL

LEGAL WELL SITING: Statewide siting suspended.

GPS COORD (UTM): X =635711E; Y =44361824N SURFACE OWNER:STATE

PARTICIPANTS

TED SMITH, FLOYD BARTLETT (DOGM) BEN WILLIAMS (DWR) JIM DAVIS (SITLA) ED TROTTER (EOG) PAUL BUHLER (BLM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

EXISTING WELL PAD WITH PRODUCING GAS WELL

SURFACE USE PLAN

CURRENT SURFACE USE: EXSISTING WELL PAD WITH PRODUCING GAS WELL

PROPOSED SURFACE DISTURBANCE: EXISTING GAS WELL LOCATION NEW PIT WILL BE CONSTRUCTED

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 45' FROM EXISTING GAS WELL

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: WILL USE EXSITING PIPELINE ON LOCATION A SECOND SET OF FACILITIES WILL BE PLACED ON LOCATION IF A PRODUCING WELL IS DRILLED.

SOURCE OF CONSTRUCTION MATERIAL: At time of drilling no construction material will be needed or imported.

ANCILLARY FACILITIES: SECOND SET OF PRODUCTION FACILITIES WILL BE PLACED ON LOCATION IF A PRODUCING WELL IS DRILLED

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): NO

WASTE MANAGEMENT PLAN:

Drill crew will be housed in Vernal. Portable toilets will be onsite. Solid waste such as everyday trash will be transported by wire covered dumpster to county landfill. Fresh water will be obtained and transported by water truck from Vernal. Drilling fluids will be left in the pit for evaporation. If any unacceptable drilling fluids are created during the drilling process they will be hauled by truck to one of the local disposal facilities.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE OBSERVED AT ONSITE.

FLORA/FAUNA: RUSSIAN THISTLE, HALIGETEN, CHEAT GRASS, YEARLONG HIGH VALUE PRONGHORN HABBITAT, GROUND SQUIRLL, WILD HORSES, AND RABBIT.

SOIL TYPE AND CHARACTERISTICS: ALLUVIUM, LIGHT GREY WITH PATCHES OF BROWN

SURFACE FORMATION & CHARACTERISTICS: UINTA FORMATIOIN

EROSION/SEDIMENTATION/STABILITY: NOT MUCH FLORA/FAUNA AROUND LOCATION EROSION IS EVIDENT

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED AT ONSITE

RESERVE PIT

CHARACTERISTICS: PIT IS LOCATED IN SAME LOCATION AS FOR PRODUCING WELL LOCATED NEXT TO PROPOSED WELL. 75'X 147' ON SW CORNER OF LOCATION

LINER REQUIREMENTS (Site Ranking Form attached): 45 score-LINER REQUIRED

SURFACE RESTORATION/RECLAMATION PLAN

Within one year of plugging well

SURFACE AGREEMENT: STATE BOND #JP-0921

CULTURAL RESOURCES/ARCHAEOLOGY: NONE NEEDED EXSISTING PRODUCING WELL LOCATION

OTHER OBSERVATIONS/COMMENTS

ACCESS WILL BE USING EXISTING ROAD TO PRODUCING WELL LOCATED 45' SOUTHWEST OF PROPOSED WELL. TWO SETS OF FACILITIES WILL BE ON LOCATION ONCE NEW WELL IS PRODUCING. EXSISTING PRODUCING WELL WILL BE SHUT IN WHILE IN DRILLING OPERERATIONS. DRAINAGE OF RUNOFF IS RUNNING ONTO PAD NOW SO A DEVERSION OF THE RUNOFF FROM THE CULVERT UNDER THE ROAD WILL BE MADE TO DEVERT RUNOFF TO THE NORTH AND EAST OF THE EXISTING PAD.

ATTACHMENTS

Photos of this location were taken and placed on file.

TED SMITH

DOGM REPRESENTATIVE

03/02/2006 09:15

DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

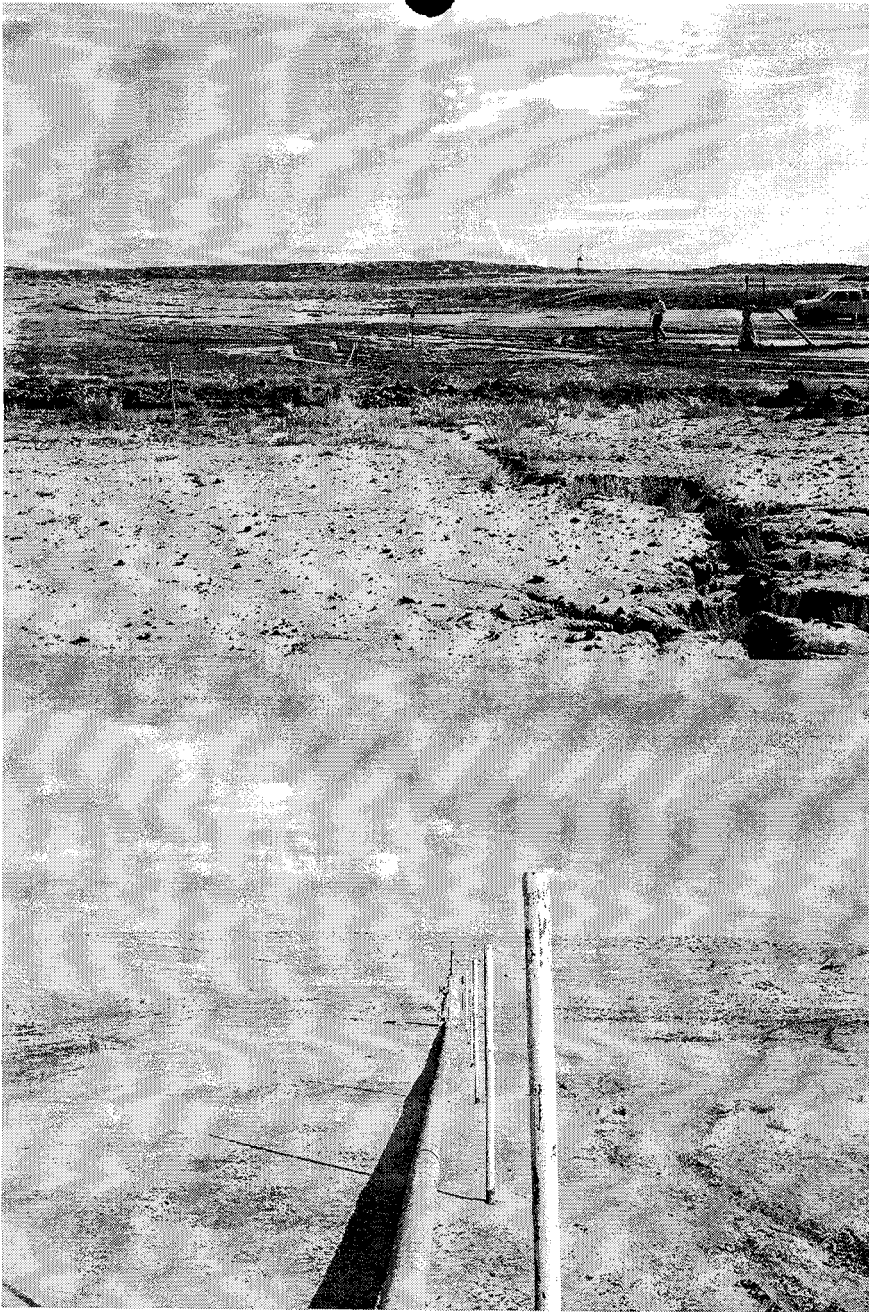
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>20</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 45 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

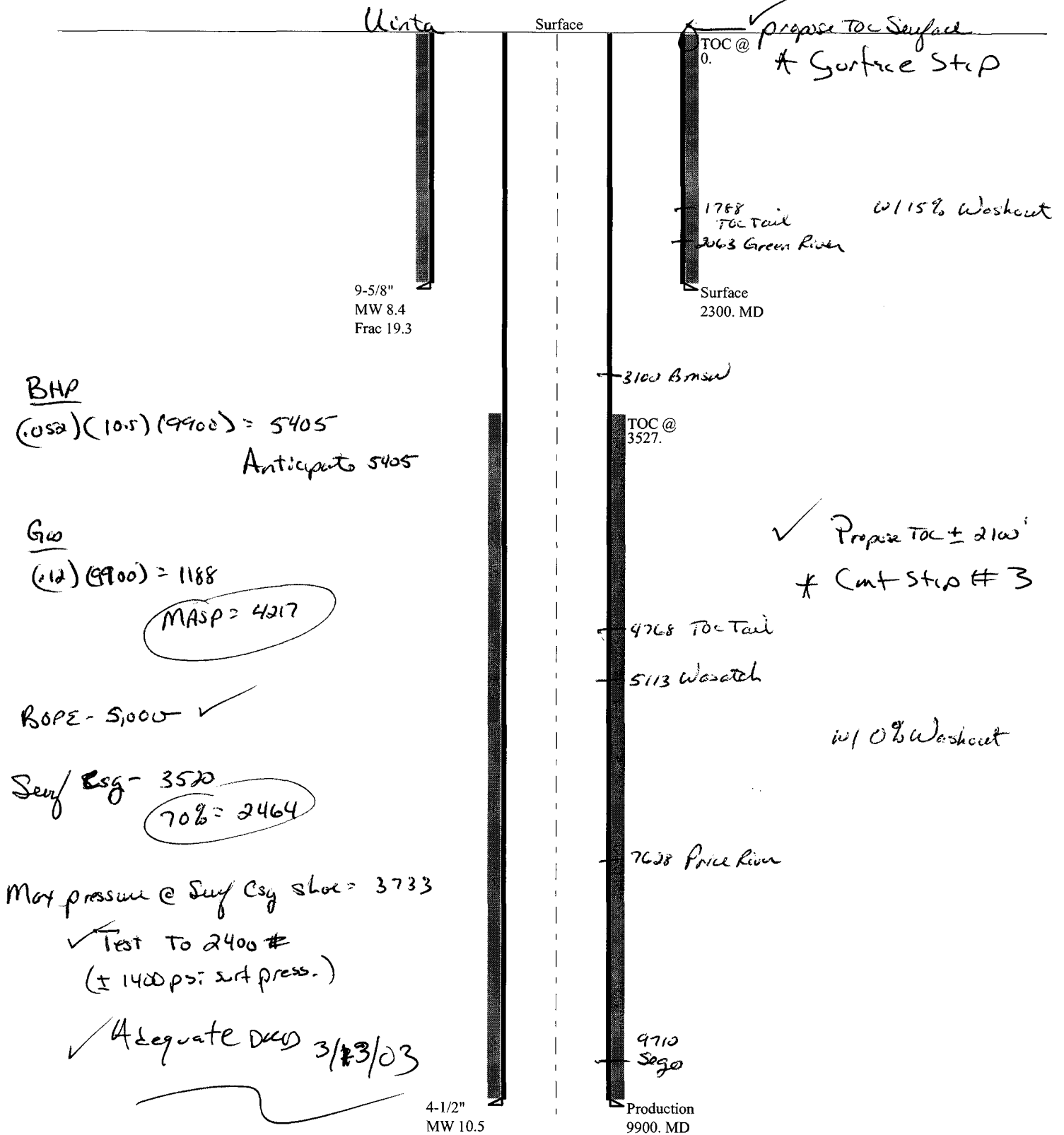
Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic



Well name:
Operator: **EOG Resources**
String type: Surface
Location: Uintah County, Utah

03-06 EOG CWU 1175-2

Project ID:
43-047-37697

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,900 ft
Next mud weight: 10.500 ppg
Next setting BHP: 5,400 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	72	394	5.43 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (810) 538-5280
FAX: (801) 359-3940

Date: March 10, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

03-06 EOG CWU 1175-2Operator: **EOG Resources**

String type: Production

Project ID:

43-047-37697

Location: Uintah County, Utah

Design parameters:**Collapse**Mud weight: 10.500 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 214 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,527 ft

BurstMax anticipated surface
pressure: 4,212 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 5,400 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,346 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9900	4.5	11.60	N-80	LT&C	9900	9900	3.875	229.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5400	6350	1.176	5400	7780	1.44	97	223	2.30 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: (810) 538-5280
FAX: (801) 359-3940Date: March 10, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9900 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 7, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37696	CWU 1173-2	Sec 02 T09S R22E 1216 FSL 1724 FEL
43-047-37697	CWU 1175-2	Sec 02 T09S R22E 1931 FNL 2061 FWL
43-047-37695	CWU 1171-3	Sec 03 T09S R22E 2074 FSL 1443 FWL
43-047-37692	CWU 1169-10	Sec 10 T09S R22E 1751 FSL 0694 FEL
43-047-37698	CWU 1176-10	Sec 10 T09S R22E 0763 FNL 0230 FEL
43-047-37699	CWU 1174-10	Sec 10 T09S R22E 2142 FNL 2088 FEL
43-047-37693	CWU 1122-28	Sec 28 T09S R23E 1003 FNL 2160 FWL
43-047-37694	CWU 1170-20	Sec 20 T09S R23E 0472 FSL 0726 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files

From: Ed Bonner
To: Whitney, Diana
Date: 3/27/2006 10:24:45 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 33-1074
Utah 04-1139
Utah 08-1148
Utah 10-1154
Utah 10-1155
Utah 10-1156
Utah 36-1012
Utah 31-1068
Utah 17-1176
Utah 18-1178
Utah 18-1179
Utah 05-1142
Utah 33-1072

Enduring Resources, LLC

Southam Canyon 10-25-12-32
Southam Canyon 10-25-13-32
Southam Canyon 10-25-22-32
Southam Canyon 10-25-24-32
Southam Canyon 10-25-31-32
Southam Canyon 10-25-32-32
Southam Canyon 10-25-33-32
Southam Canyon 10-25-41-32
Southam Canyon 10-25-42-32
Southam Canyon 10-25-43-32
Rock House 11-23-42-2
Rock House 11-23-22-2

EOG Resources, Inc

Chapita Wells Unit 1173-2
Chapita Wells Unit 1175-2

The Houston Exploration Company

North Horseshoe 3-16-6-21
North Horseshoe 7-16-6-21
North Horseshoe 9-16-6-21
North Horseshoe 15-16-6-21
North Horseshoe 11-16-6-21
Significant site along pipeline/access road must be avoided.
Recommendations of arch consultant must be followed.

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 27, 2006

EOG Resources, Inc.
P O Box 1810
Vernal, UT 84078

Re: Chapita Wells Unit 1175-2 Well, 1931' FNL, 2061' FWL, SE NW, Sec. 2,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37697.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1175-2
API Number: 43-047-37697
Lease: ML-3077

Location: SE NW **Sec.** 2 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

43-047-37697

March 27, 2006

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
7. Surface casing shall be cemented to the surface.
8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1175-2

Api No: 43-047-37697 Lease Type: STATE

Section 02 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 12/06/06

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by KAYLENE GARDNER

Telephone # (435) 781-9111

Date 12/07/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37697	CHAPITA WELLS UNIT 1175-2		SENW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	12/6/2006		<i>12/21/06</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999						
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

12/6/2006

Date

(5/2000)

RECEIVED

DEC 15 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

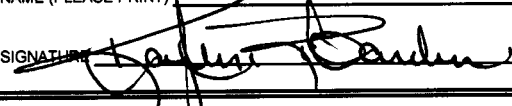
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 781-9111		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1175-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1931 FNL 2061 FWL 40.066867 LAT 109.409322 LON		9. API NUMBER: 43-047-37697
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 2 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 12/6/06.

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Sr. Regulatory Assistant
SIGNATURE 	DATE 12/22/2006

(This space for State use only)

RECEIVED
JAN 04 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 781-9111		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1175-2
9. API NUMBER: 43-047-37697		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1931 FNL 2061 FWL 40.066867 LAT 109.409322 LON COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 2 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

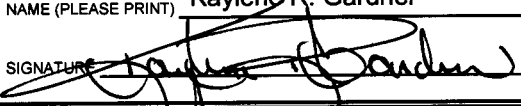
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant
SIGNATURE  DATE 12/22/2006

(This space for State use only)

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1931 FNL 2061 FWL 40.066867 LAT 109.409322 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 2 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1175-2 9. API NUMBER: 43-047-37697
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/MESAVERDE
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE <i>Mary A. Maestas</i>	DATE 4/18/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	CWU 1175-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37697	Well Class	ISA
County, State	UINTAH, UT	Spud Date	02-15-2007	Class Date	04-11-2007
Tax Credit	N	TVD / MD	9,900/ 9,900	Property #	058341
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,842/ 4,825				
Location	Section 2, T9S, R22E, SENW, 1931 FNL & 2061 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		303870		AFE Total		DHC / CWC																	
Rig Contr		TRUE		Rig Name		TRUE #9		Start Date		02-28-2006		Release Date		02-28-2007									
02-28-2006		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1931' FNL & 2061' FWL (SE/NW)
SECTION 2, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.066867, LONG 109.409322 (NAD 83)
LAT 40.066903, LONG 109.408639 (NAD 27)

RIG: TRUE #9
OBJECTIVE: 9900' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FEILD

LEASE: ML-3077
ELEVATION: 4824.5' NAT GL, 4824.5 PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4825'), 4842' KB (17')

EOG WI 50%, NRI 43.5%

12-05-2006 Reported By TERRY CSERE

Daily Costs: Drilling		Completion	\$0	Daily Total	.
Cum Costs: Drilling	\$	Completion	\$0	Well Total	.
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	STARTED LOCATION.		

12-06-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$	Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.		

12-07-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION COMPLETE.		

12-08-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 12/6/2006 @ 6:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/6/2006 @ 5:00 PM.		

12-14-2006 **Reported By** JERRY BARNES

Daily Costs: Drilling		Completion	\$0	Daily Total	\$
Cum Costs: Drilling	\$	Completion	\$0	Well Total	\$
MD	2,516	TVD	2,516	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 MIRU BILL JRS AIR RIG #9 ON 12/9/2006. DRILLED 12 1/4" HOLE TO 2550' GL. WATER ENCOUNTERED AT 360' - 780'. RAN 58 JTS (2499') OF 9 5/8", 36.0 #/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2516' KB. RDMO BILL JRS RIG #9.

RU BIG 4 CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (47 BBLS) OF PREMIUM LEAD CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/700# @ 9:20 AM, 12/12/2006. CHECKED FLOAT. FLOAT DID NOT HOLD, SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS, 55 MINS.

TOP JOB #2: MIXED & PUMPED 125 SX (26.2 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS, 30 MINS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS, 30 MINS.

TOP JOB #4: MIXED & PUMPED 140 SX (28.6 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED, STAYED FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY AT 2390', 2 3/4" DEG. TAGGED AT 2398'.

KYLAN COOK NOTIFIED RICHARD POWELL W/ST OF UT OF THE SURFACE CASING & CEMENT JOB ON 12/11/2006 @ 5:00 PM.

02-12-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling		1		Completion		\$0		Daily Total		:	
Cum Costs: Drilling				Completion		\$0		Well Total		:	
MD	2.516	TVD	2.516	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WAIT ON DAYLIGHT											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	17:00	10.0	RDRT. 100% READY FOR TRUCKS.
17:00	06:00	13.0	WAIT ON DAYLIGHT.

SAFETY MEETING: RIGGING DOWN
NO ACCIDENTS OR INCIDENTS REPORTED
15 MEN, 150 MAN HRS

TRANSFERRED FROM CWU 1173-2 TO CWU 1175-2:
2.964 GALS FUEL
7 JTS (246.97') 4 1/2", 11.6#, HC P-110

02-13-2007	Reported By	NEIL BOURQUE
-------------------	--------------------	---------------------

DailyCosts: Drilling		Completion		\$0	Daily Total		\$
Cum Costs: Drilling		Completion		\$0	Well Total		
MD	2,516	TVD	2,516	Progress	0	Days	0
MW	0.0	Visc	0.0				
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0	

Activity at Report Time: WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	07:30	0.5	HELD RIG MOVE SAFETY MEETING WITH WESROCK TRUCKING AND ALL TRUE CREWS. TOPICS DISCUSSED: TAG LINES/SIGNALS/TEAM WORK/PINCH POINTS/SMOKING/CAUGHT BETWEEN/MUD, WET AND FOGGY CONDITIONS.
07:30	13:00	5.5	MOVE RIG FROM CWU 1173-02 TO CWU 1175- 02 (1.2 MILES). ROAD CONDITIONS VERY MUDDY & SLIPPERY.
13:00	17:00	4.0	RIG UP. SET BOP AND TEST CONNECTOR TO 5,000 PSI. SPOT MATTING, SUBBASE AND SET FROG. 15% RIGGED UP.
17:00	06:00	13.0	WAIT ON DAYLIGHT TO CONTINUE RIG UP.

NO ACCIDENTS OR INCIDENTS REPORTED

02-14-2007 **Reported By** NEIL BOURQUE

Daily Costs: Drilling		Completion		\$0	Daily Total						
Cum Costs: Drilling		Completion		\$0	Well Total						
MD	2,516	TVD	2,516	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WAIT ON DAY LIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT TO CONTINUE RIG UP.
07:00	07:30	0.5	HELD SAFETY MEETING WITH WESROC TRUCKING AND ALL TRUE CREWS. TOPICS INCLUDED: SIGNALS/COMMUNICATION/CAUGHT BETWEEN/PINCH POINTS/TAG LINES/SLIPPREY SURFACES/FALL PROTECTION/PPE.
07:30	18:00	10.5	HAUL IN PIT RUN FOR MUD TANK BASE. SPOT MUD TANKS. PIN AND RAISE DERRICK. SPOT MUD PUMPS, BOILER, KOOMEY AND LOWER DOG HOUSE. SPOT BAR HOPPER, CATWALK AND MT PIPE TUBS. 70 % RIGGED UP. FILL BOILER W/WATER, FIRE AND SHUT IN.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

BOILER 12 HRS
15 MEN, 11 HRS, 165 TOTAL MAN HRS
NO ACCIDENTS OR INCIDENTS REPORTED

NOTIFIED RICHARD POWELL (LEFT MESSAGE) ON 2/13/07 @ 11:00 HRS OF BOP TEST W/STATE OF NATURAL RESOURCES IN ROOSEVELT.

02-15-2007 **Reported By** **NEIL BOURQUE**

Daily Costs: Drilling		Completion		\$0	Daily Total		\$
Cum Costs: Drilling		Completion		\$0	Well Total		\$
MD	2.713	TVD	2.713	Progress	197	Days	1
						MW	0.0
Visc							0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	15:00	8.0	CONTINUE RIGGING UP. HOOK UP AIR, WATER AND STEAM LINES. RU FLOOR, INSTALL KELLY SHUCK. COMPLETE FRONT END. RIG ACCEPTED @ 15:00 HRS, 2/14/07.
15:00	18:30	3.5	TEST BOP. UPPER/LOWER KELLY VALVES & STABBING VALVE 250/5000 PSI 5/10 MIN. CHOKE & MANIFOLD VALVES 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, HCR & INSIDE VALVE 250/5000 PSI 5/10 MIN. ANNULAR 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING 1,500 PSI 30 MIN.
18:30	19:00	0.5	INSTALL WEAR BUSHING.
19:00	19:30	0.5	RU CALIBER LD MACHINE. HELD PRE-JOB SAFETY MEETING.
19:30	22:30	3.0	PU BHA AND DRILL PIPE.
22:30	23:30	1.0	RIG DOWN LD EQUIPMENT.
23:30	00:00	0.5	FILL PIPE. TAG CEMENT @ 2,405'.
00:00	02:00	2.0	DRILL OUT CMT, FLOAT EQUIPMENT AND SHOE @ 2,516'. DRILL 10' NEW FORMATION TO 2,526'.
02:00	02:30	0.5	PUMP 10 BBL HV SWEEP AND CIRCULATE HOLE CLEAN. SPOT 10 BBL H/V PILL ON BTM. FIT TO 215 PSI. EMW 10 PPG.
02:30	06:00	3.5	DRILL 7 7/8" HOLE 2,516' TO 2,713', 197' @ 56 FPH, WOB 15K, RPM 53/66, SPM 127, 410 GPM @ 1000 PSI. MW 8.5, VIS 30.

LITHOLOGY: SS 45%, SH 40%, LS 10%

BG GAS 700-800U, CONN GAS 1200-1300U, HIGH GAS 1534U @ 2,587'

FUEL RECEIVED 8,000 GALS, ON HAND 10,100 GALS, USED 864 GAL

FULL CREWS

BOILER 24 HRS

SAFTEY MEETING: RIGGING UP/PU DRILL PIPE X 2

NO ACCIDENTS OR INCIDENTS REPORTED

06:00 18.0 SPUD 7 7/8" HOLE ON 2/15/07 @ 02:30 HRS.

02-16-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	4,426	TVD	4,426	Progress	1,713	Days	2	MW	8.7	Visc	30.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7 7/8" HOLE 2,713' TO 3,146', 433' @ 57.7 FPH, WOB 15-20K, RPM 53/66, SPM 128 @ 1000 PSI.
13:30	14:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
14:00	14:30	0.5	SURVEY @ 3,062', 1.5 DEGREE.
14:30	03:30	13.0	DRILL 7 7/8" HOLE 3,146' TO 4,240', 1,094' @ 84 FPH, WOB 15-17K, SPM 127, 410 GPM @ 1500 PSI, RPM 53/66.
03:30	04:00	0.5	SURVEY @ 4,160', 1.5 DEGREE.
04:00	06:00	2.0	DRILL 7 7/8" HOLE 4,240' TO 4,426'. MW 9.3, VIS 34.

FUEL 8,500 GALS, USED 1,600 GALS

FULL CREWS

BOILER 24 HRS

ALL CREWS HELD BOP DRILLS

SAFETY MEETING: CONNECTIONS/MIXING MUD/ROTARY TABLE
NO ACCIDENTS OR INCIDENTS REPORTED

LITHOLOGY: SH 55%, SS 35%, LS 15%

BG GAS 24-2600U, CONN GAS 46-5800U, DT GAS 8801U @ 3,146', HIGH GAS 8912U @ 3,098'

SHOWS 2,805' TO 2,836'; 3,081' TO 3,140'

02-17-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	Completion	\$0	Well Total	
MD 5,704 TVD 5,704 Progress 1,278 Days 3 MW 9.4 Visc 37.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7 7/8" HOLE 4,426' TO 4,953', 527' @ 70.2 FPH, WOB 15-17K, RPM 53/66, SPM 127, 410 GPM @ 1,400 PSI. MW 9.5, VIS 35.
13:30	14:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC AND KELLY COCKS.
14:00	14:30	0.5	SURVEY @ 4,869', 0.75 DEGREE.
14:30	06:00	15.5	DRILL 7 7/8" HOLE 4,953' TO 5,704', 1,278' @ 55.5 FPH, WOB 15-20K, RPM 53/66, SPM 127, 410 GPM @ 1,550 PSI. MW 9.7, VIS 34.

FUEL 6,800 GALS, USED 1,700 GALS

BOILER 24 HRS

FULL CREWS

SAFETY MEETING: MIXING CHEMICALS X 2/AIR HOIST

NO ACCIDENTS OR INCIDENTS REPORTED

LITHOLOGY: RD SH 60%, SH 20%, SS 20%

BG GAS 700-800U, CONN GAS 1200-1800U, DT GAS 6311U @ 4,953', H GAS 6311U @ 4,953'

TOP OF WASATCH @ 5,101'

02-18-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	Completion	\$0	Well Total	
MD 6,123 TVD 6,123 Progress 419 Days 4 MW 9.8 Visc 37.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7 7/8" HOLE 5,704' TO 5,874', 170' @ 34 FPH, WOB 14-16K, RPM 53/58, SPM #2 MUD PUMP 130, 362 GPM @ 1400 PSI.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC & SUPER CHOKE.
11:30	18:30	7.0	DRILL 7 7/8" HOLE 5,874' TO 6,123', 249' @ 35.5 FPH. MW 9.9, VIS 36. TOTAL LOST RETURNS.
18:30	20:00	1.5	MIX 80 BBL LCM PILL AND DISPLACE OUT OF STRING. REGAIN RETURNS ON LAST 20 BBLS OF DISPLACEMENT. TOTAL MUD LOSSES 137 BBLS.
20:00	22:30	2.5	TRIP OUT OF HOLE FOR BHA AND BIT CHANGE.
22:30	23:30	1.0	LD REAMERS, CHANGE OUT MUD MOTOR AND BIT.
23:30	02:30	3.0	TIH, FILL PIPE. BREAK CIRCULATION @ 4,000'. TIGHT HOLE @ 5,070'.

02:30 05:00 2.5 WORK TIGHT HOLE, INSTALL ROTATING HEAD RUBBER. PU KELLY, CIRCULATE/CONDITION MUD
 ADDING LCM TO SYSTEM AND BUILDING VOLUME @ 5.066'.
 05:00 05:30 0.5 WASH/REAM 5,070' TO 5,122'. MW 9.9, VIS 36.

FUEL 5,400 GALS, USED 1,600 GALS

BOILER 24 HRS

FULL CREWS

SAFETY MEETING: LOCK OUT TAGS/KELLEY SPINNER/TRIPPING

NO ACCIDENTS OR INCIDENTS REPORTED

LITHOLOGY: RD SH 45%, SS 35%, SH 30%

BG GAS 500-600U, CONN GAS 900-1100U, DT GAS 7392U @ 5,873', HIGH GAS 7392U @ 5,873'

TOP OF CHAPITA WELLS @ 5,681'

05:30 06:00 0.5 BLOW DOWN KELLY, L/D 1 SNG DP. RIH F/ 5,122' TO 5,210' (1 STD).

02-19-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	\$	Completion	\$0	Well Total	\$
MD	6,880	TVD	6,880	Progress	757
Days	5	MW	9.9	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE FROM 5,210' TO 6,060'.
06:30	07:30	1.0	PU KELLY, BREAK CIRCULATION. WASH/REAM FROM 6,060' TO 6,123', 8' OF FILL.
07:30	11:00	3.5	DRILL 7 7/8" HOLE 6,123' TO 6,218', 95' @ 27 FPH, WOB 15K, RPM 53/ 62, SPM 120 W/#1 MP, 387 GPM @ 1,700 PSI.
11:00	11:30	0.5	SERCICE RIG. BOP DRILL. FUNCTION TEST PIPE RAMS AND CROWN-O-MATIC.
11:30	06:00	18.5	DRILL 7 7/8" HOLE 6,218' TO 6,880', 662' @ 35.8 FPH, MW 10, VIS 39, WOB 15-18K, SPM 120, 387 GPM @ 1,600 PSI. RPM 53/62.

FUEL 3,800 GALS, USED 1,600 GAL

FULL CREWS

BOILER 24 HRS

SAFETY MEETING: MIXING MUD/PUMP PRESSURE/TONGS

NO ACCIDENTS OR INCIDENTS REPORTED

LITHOLOGY: SS 40%, SH 35%, RD SH 25%

BG GAS 100-200U, CONN GAS 250-400U, TRIP GAS 5446U @ 6,123', HIGH GAS 5446 @ 6,123'

TOP OF BUCK CANYON @ 6,359'

02-20-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	\$	Completion	\$0	Well Total	\$
MD	7,429	TVD	7,429	Progress	549
Days	6	MW	10.2	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7 7/8" HOLE 6,880' TO 6,961', 81' @ 20.2 FPH, WOB 15-16K, RPM 53/65, SPM 126, 407 GPM @ 1,750 PSI.
10:00	10:30	0.5	SERVICE RIG. CHECK FLOOR VALVES. FUNCTION TEST CROWN-O-MATIC.
10:30	03:30	17.0	DRILL 7 7/8" HOLE 6,961' TO 7,401', 440' @ 25.9 FPH, WOB 15-20K, RPM 53/64, SPM 125, 406 GPM @ 1,900 PSI. MW 10.1, VIS 37. LOSSES @ 7,401'.
03:30	05:00	1.5	REDUCE PUMP RATE TO 75 SPM, 242 GPM. MIX LCM INTO ACTIVE, REGAIN FULL RETURNS. SLOWLY INCREASE SPM TO 125 SPM (403 GPM) WITHOUT LOSSES. CUT MW BACK TO 10.0 PPG. TOTAL LOSSES 90 BBLS.
05:00	06:00	1.0	DRILL 7 7/8" HOLE 7,401' TO 7,429', 28', MW 10.0, VIS 37, WOB 15-20K, RPM 53/64, SPM 125, 403 GPM @ 1,900 PSI.

FUEL 2,400 GALS, USED 1,400 GALS

FULL CREWS

BOILER 24 HRS

SAFETY MEETING: CLEANING SHALE TANK/MUDDY CONDITIONS/FORK LIFT

NO ACCIDENTS OR INCIDENTS REPORTED

LITHOLOGY: SS 50%, SH 40%, RD SH 10%

BG GAS 65-110U, CONN GAS 200-300U, HIGH GAS 3212U @ 7,348'

SHOWS: 6827'-6840', 7338'-7362'

TOP OF NORTH HORN @ 6,948'

02-21-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,143	TVD	8,143	Progress
			714	Days
			7	MW
				10.0
				Visc
				36.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7 7/8" HOLE 7429' TO 7522', 93' @ 31 FPH, WOB 15-20 K, 126 SPM, 403 GPM @ 2130 PSI, PLUGGED NOZZLE. RPM 53/64, MW 10, VIS 37.
09:00	09:30	0.5	SERVICE RIG. FUNCTION TESTED CROWN-O-MATIC & HCR.
09:30	06:00	20.5	DRILL 7522' TO 8143', 625' @ 30 FPH, WOB 20, RPM 51/63, PUMP #1 @ 122 SPM, 394 GPM @ 1822 PSI.

BGG GAS 350U, CONN GAS 1800U, HIGH GAS 4548U @ 7902'

LITHOLOGY: SS 60%, SH 30%, SLTSTN 10%

SHOWS: 7666' - 7710', 7883' - 7909', 7973' - 7985'

FORMATION TOPS: KMV PRICE RIVER @ 7666'

FUEL ON LOCATION 8500 GALS, USED 1900 GALS

SAFETY MEETING: FORKLIFT/SNUB LINES/CLEANING KOOMEY SHACK

BOILER RAN 24 HRS

NO ACCIDENTS

02-22-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

MD 8.818 TVD 8.818 Progress 675 Days 8 MW 10.4 Visc 40.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7.875" HOLE 8143' TO 8296', 153' @ 34 FPH, WOB 20, ROTARY 51/63, #1 PUMP @ 122 SPM, 396 GPM @ 1900 PSI. MUD WT 10.6 & VIS 40.
10:30	11:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC & ANNULAR.
11:00	06:00	19.0	DRILL 7.875" HOLE 8296' TO 8818', 520' @ 27 FPH, WOB 20/22, ROTARY 50/63, #1 PUMP @ 122 SPM, 396 GPM @ 1990 PSI. MUD WT 11.2 & VIS 39.

BGG GAS 400U, CONN GAS 1000U, HIGH GAS 7637U @ 8433'

LITHOLOGY: SS 70%, SH 20%, SLTSTN 10%

SHOWS: 8166' - 8195'; 8225' - 8239'; 8339' - 8379'; 8405' - 8440'; 8563' - 8581'

FORMATION TOPS: KMV PRICE RIVER MIDDLE 8414'

FUEL ON LOCATION 6800 GALS, USED 1800 GALS

SAFETY MEETINGS: PPE/PUMP REPAIR/PPE

CREWS FULL

NO ACCIDENTS OR INCIDENTS TO REPORT

BOILER RAN 24 HRS

02-23-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9.110 TVD 9.110 Progress 292 Days 9 MW 11.4 Visc 39.0		
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7.875" HOLE FROM 8818 TO 8858. 40' @ 16 FPH. WOB 20.22. ROTARY 50/63. #1 PUMP @ 122 SPM. 394 GPM @ 1990 PSI. MUD WT 11.2 & VIS 40.
08:30	09:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC AND FLOOR VALVES.
09:00	10:00	1.0	CIRCULATE HOLE CLEAN FOR TRIP.
10:00	10:30	0.5	PUMP SLUG & SURVEY.
10:30	15:00	4.5	TRIP OUT FOR BIT CHANGE. HOLE TIGHT @ 4915', 4870' & 4610'.
15:00	15:30	0.5	CHANGE OUT BIT & MOTOR.
15:30	16:00	0.5	TRIP IN TI CASING SHOE.
16:00	17:00	1.0	SLIP & CUT DRILL LINE.
17:00	19:30	2.5	TRIP IN, HOLE TIGHT AT 4610' - 4625'. REST OF HOLE GOOD CONDITION.
19:30	20:00	0.5	WASH 80' TO BOTTOM, 12' FILL.
20:00	06:00	10.0	DRILL 7.875" HOLE 8858' TO 9110'. 252' @ 25 FPH, WOB 20, ROTARY 50 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1875 PSI. MUD WT 11.4 & VIS 37.

BGG GAS 450U, CONN GAS 1500U, TRIP GAS 2254U, HIGH GAS 5289U @ 8930'

LITHOLOGY: SS 60%, SH 30%, SLTSTN 10%

FUEL ON LOCATION 5300 GALS, USED 1550 GALS

SAFETY MEETINGS: TRIPPING/HIGH PRESSURE
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 BOILER RAN 23 HRS

02-24-2007 Reported By PETE COMEAU

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.230 TVD 9.230 Progress 120 Days 10 MW 11.4 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: TRIP IN HOLE W/BIT #4

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 9110' TO 9160', 91' @ 11 FPH, WOB 25, ROTARY 32 & MOTOR 62, #1 PUMP @ 120 SPM, 387 GPM @ 1980 PSI. MUD WT 11.4 & VIS 37.
10:30	11:00	0.5	SERVICE RIG. FUNCTION TEST SUPER CHOKE & CROWN-O-MATIC.
11:00	16:30	5.5	DRILL 9160' TO 9230', 70' @ 12.7 FPH, WOB 25, ROTART 32/50, MOTOR 62, #1 PUMP @ 120 SPM, 387 GPM @ 1980 PSI. MUD WT 11.4 & VIS 37.
16:30	17:30	1.0	CIRCULATE HOLE CLEAN FOR TRIP.
17:30	21:00	3.5	TRIP OUT FOR BIT, VERY SLIGHT OVERPULL IN SPOTS BETWEEN 4910 & 4850. HOLE IN GOOD CONDITION ON TRIP OUT.
21:00	21:30	0.5	CHANGE OUT BIT & MOTOR.
21:30	22:30	1.0	TRIP IN TO 3400', HOLE TIGHT. HAD TO HIT JARS TO PULL FREE.
22:30	05:00	6.5	PULL BACK TO 3370', BREAK DOWN STAND. KELLY UP, UNABLE TO GET BUSHINGS IN TABLE. PUMP OUT TO 3338'. LAY OUT SINGLE. WASH & REAM FROM 3338' TO 3460'. RACK KELLY. ATTEMPT TO RUN STANDS, UNABLE TO RUN PAST 3500'. BREAK DOWN STAND AND KELLY UP. WASH & REAM TO 3890'.
05:00	06:00	1.0	TRIP IN HOLE FROM 3890', HOLE TIGHT @ 4610'. TAG UP @ 4630', JAR FREE. KELLY UP @ 4606' @ 06:00 HRS.

BGG GAS 450U, CONN GAS 1100U TO 4000U
 HIGH GAS 5000U @ 8983'
 LITHOLOGY: SS 50%, SH 40%, SLTSTN 10%
 SHOWS: 8593 - 8622'; 8912 - 8942'; 8972 - 8988'

FUEL ON LOCATION 3800 GALS, USED 1500 GALS
 SAFETY MEETING: PINCH POINTS/TRIPPING
 CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 BOILER RAN 24 HRS
 DAY TOUR HELD BOP DRILL 1:25 TO SHUT IN

02-25-2007 Reported By PETE COMEAU

DailyCosts: Drilling \$ Completion \$0 Daily Total
 Cum Costs: Drilling \$ Completion Well Total
 MD 9.394 TVD 9.394 Progress 164 Days 11 MW 11.6 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WASH/REAM FROM 4606' TO 5035', HOLE VERY TIGHT IN PLACES.

10:00 10:30 0.5 TRIP IN HOLE FROM 5035'. TAG UP @ 5530'. UNABLE TO WORK THROUGH. KELLY UP.
 10:30 11:00 0.5 WASH/REAM BRIDGRE FROM 5530' TO 5600'.
 11:00 11:30 0.5 TRIP IN TO 6670'. TAG BRIDGE. UNABLE TO WORK THROUGH. KELLY UP.
 11:30 12:00 0.5 WASH/REAM FROM 6670' TO 6720'.
 12:00 18:30 6.5 RUN 1 STAND, WASH REAM TO 7600'. RUN IN STANDS FROM 7600' TO 9150'.
 18:30 19:00 0.5 SERVICE RIG.
 19:00 06:00 11.0 DRILL 9230' TO 9394', 164' @ 15 FPH, WOB 20/25, ROTARY 50 & MOTOR 62, #1 PUMP @ 120 SPM, 387 GPM @ 1930 PSI. MUD WT 11.5 & VIS 47.

BGG GAS 600U, CONN GAS 4000U, TRIP GAS 5686U, HIGH GAS 7510U

SHOWS: 9181 - 9207'; 9234 - 9252'

LITHOLOGY: SS 50%, SH 40%, SLTSTN 10%

FORMATION TOPS: KMV PRICE RIVER LOWER 9181'

FUEL 6500 GALS, USED 1300 GALS, RECEIVED 4000 GALS

SAFETY MEETING: WORKING TIGHT HOLE/WORKING TIGHT HOLE/MSDS

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

BOILER RAN 24 HRS

02-26-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$	Completion		Daily Total	
Cum Costs: Drilling	9,704	Completion		Well Total	\$
MD	9,704	TVD	9,704	Progress	310
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: DRILLING				Days	12
				MW	11.6
				Visc	36.0
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 9394' TO 9421', 27' @ 18 FPH, WOB 25, ROTARY 50 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1950 PSI. MUD WT 11.5 & VIS 37.
07:30	08:00	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS & CROWN-O-MATIC.
08:00	06:00	22.0	DRILL 9421' TO 9704', 283' @ 12.8 FPH, WOB 25, ROTARY 50 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 2000 PSI.

FUEL ON LOCATION 4700 GALS, USED 1800 GALS

SAFETY MEETING: 100% TIE OFF/TONGS & SPINNERS/HOUSEKEEPING

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

BOILER RAN 24 HRS

BGG GAS 300/1200U, CONN GAS 2500/7000U, HIGH GAS 7507U @ 9309'

LITHOLOGY: SS 50%, SH 40, SLTSTN 10%

SHOWS: 9308 - 9328'; 9432 - 9437'; 9455 - 9464'; 9476 - 9491'; 9548 - 9590'

02-27-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling	9,900	Completion		Well Total	\$
MD	9,900	TVD	9,900	Progress	196
				Days	13
				MW	11.7
				Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PULL WEAR BUSHING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 9704' TO 9765', 61' @ 17.5 FPH, WOB 25, ROTARY 50 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 2000 PSI. MUD WT 11.7 & VIS 37.
09:30	10:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC & HCR.
10:00	16:30	6.5	DRILL 9765' TO 9900' TD, 135' @ 20.7 FPH, WOB 25, ROTARY 50 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 2025 PSI. MUD WT 11.9 & VIS 38. REACHED TD AT 16:30 HRS, 2/26/07.
16:30	18:00	1.5	CIRCULATE HOLE CLEAN FOR WIPER TRIP.
18:00	20:00	2.0	WIPER TRIP 20 STANDS TO 8000', HOLE IN GOOD CONDITION.
20:00	21:30	1.5	CIRCULATE HOLE CLEAN AND CHECK BOTTOM UP GAS READINGS. RIG UP LAY DOWN MACHINE.
21:30	22:00	0.5	PUMP SLUG & SURVEY.
22:00	05:30	7.5	SAFETY MEETING WITH RIG CREW & CALIBER LAY DOWN CREW. LAY DOWN DRILL STRING & BHA.
05:30	06:00	0.5	PULL WEAR BUSHING.

BGG GAS 400 - 2400U, CONN GAS 3000, 7000U, TRIP GAS 7263U @ 9900', HIGH GAS 7601U @ 9801'

LITHOLOGY: SS 30%, SH 60%, SLTSTN 10%

SHOWS: 9644 - 9646'; 9663 - 9676'; 9700 - 9770'; 9788 - 9808'

FORMATION TOPS: SEGO 9701'

SAFETY MEETINGS: ROTARY TABLE/TRIPPING/LAYING DOWN PIPE

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

BOILER RAN 24 HRS

02-28-2007 Reported By PETE COMEAU

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	9,900	TVD	9,900	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG UP CALIBER CASING CREW, SAFETY MEETING.
07:00	16:00	9.0	RAN 247 JTS (245 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, HC P-110 CASING. RAN AS FOLLOWS: SHOE SET @ 9891.98' KB, 1 JT CASING. FLOAT COLLAR AT 9849', MARKER JT AT 7623'-7644', 72 JTS CASING, MARKER JT AT 4722'-4733', 117 JTS CASING. TOP OF SEGO @ 9701'. CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2 AND EVERY OTHER JT AFTER FOR A TOTAL OF 30.
16:00	16:30	0.5	RIG DOWN CASING CREW.
16:30	18:00	1.5	CIRCULATE HOLE CLEAN FOR CEMENTING.
18:00	21:00	3.0	PRESSURE TEST SURFACE LINES TO 5,000 PSI FOR 10 MIN. CEMENT AS FOLLOWS: PUMPED 20 BBLS CW100, 20 BBLS WATER, 163.6 BBLS (525 SX) OF 35/65 POZ G CMT, 1.75 CUFT/SX YIELD PLUS ADDS, SLURRY WT 13.0 PPG. PUMPED 359.5 BBLS (1565 SX) OF 50/50 POZ TAIL CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/153 BBLS WATER. BUMPED PLUG W/3700 PSI, (1000 PSI OVER FCP). BLED OFF, FLOATS HELD. LAND CASING MANDREL HANGER WITH 80K. TEST SEAL ASSY TO 5000 PSI FOR 15 MINS.
21:00	00:00	3.0	DUMP & CLEAN MUD TANKS. NIPPLE DOWN BOP'S.

00:00 06:00 6.0 RIG DOWN.

TRUCKS ORDERED TO MOVE MINI CAMP FOR 28/2/07 @ 07:00 HRS

TRUCKS ORDERED TO MOVE RIG FOR 29/02/07 @ 07:00 HRS

RIG MOVE MILES 0.4

TRANSFERRED TO CWU 1243-02:

8 JOINTS 4.5", HC P-110, LT&C, 11.6# CASING (TOTAL THREADS OFF MEASURE 320.08')

4 MARKER JOINTS (TOTAL THREADS OFF MEASURE 65.46')

2900 GALS #2 WINTER DIESEL @ \$ 2.904/GAL (\$8,421)

SAFETY MEETINGS: RUNNING CASING/CEMENTING

NO ACCIDENTS OR INCIDENTS REPORTED

BOILER RAN 18 HRS

06:00 18.0 RIG RELEASED @ 00:00 HRS, 28/2/07.

CASING POINT COST \$972,296

03-07-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling	-	Completion		Well Total	
MD	9,900	TVD	9,900	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation :		PBTD :	9849.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 700'. EST CEMENT TOP @ 2460'. RD SCHLUMBERGER.

03-10-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,900	TVD	9,900	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD :	9849.0	Perf :	9435'-9749'
				PKR Depth :	0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
08:00	09:30	1.5	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9435'-36', 9478'-79', 9551'-52', 9560'-61', 9569'-70', 9579'-80', 9611'-12', 9617'-18', 9660'-61', 9675'-76', 9685'-86', 9706'-07', 9741'-42' & 9748'-49' @ 3 SPF & 120° PHASING. RDWL. PREP TO FRAC.

03-13-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,900	TVD	9,900	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD :	9849.0	Perf :	9435'-9749'
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU PLS. RUN BHP GAUGE TO 9749'. POH. RD PLS. MBHP 5748 PSIG. MBHT 213 DEG.

03-15-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,900	TVD	9,900	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 8700-9749	
				PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD & 47097 GAL YF125ST+ & YF118ST+ WITH 169300# 20/40 SAND @ 1-5 PPG (MAX 5 PPG DUE TO PRESSURE INCREASE). MTP 7228 PSIG. MTR 52.9 BPM. ATP 5331 PSIG. ATR 49.6 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 9400'. PERFORATED LPR/MPR FROM 9152-53', 9174-75', 9207-08', 9215-16', 9222-23', 9248-50', 9261-62', 9308-10', 9323-24' & 9367-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST+ PAD & 37318 GAL YF125ST+ & YF118ST+ WITH 132600# 20/40 SAND @ 1-6 PPG. MTP 7892 PSIG. MTR 51.9 BPM. ATP 5822 PSIG. ATR 48.4 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 9100'. PERFORATED MPR FROM 8895-96', 8921-22', 8925-26', 8951-52', 8957-58', 8966-67', 8978-80', 9024-25', 9031-32', 9050-51' & 9061-62' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD & 37001 GAL YF125ST+ & YF118ST+ WITH 131800# 20/40 SAND @ 1-6 PPG. MTP 8072 PSIG. MTR 51.6 BPM. ATP 6327 PSIG. ATR 47.1 BPM. ISIP 4255 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8865'. PERFORATED MPR FROM 8700-01', 8705-06', 8712-13', 8723-24', 8733-34', 8784-85', 8792-93', 8796-97', 8803-04', 8833-34', 8842-43' & 8848-49' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF123ST+ PAD & 45195 GAL YF123ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 8171 PSIG. MTR 52.2 BPM. ATP 5785 PSIG. ATR 46.9 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER. SDFN.

03-16-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion		Daily Total	\$.
Cum Costs: Drilling		Completion		Well Total	\$
MD	9,900	TVD	9,900	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8660'. PERFORATED MPR FROM 8530-31', 8534-35', 8552-53', 8560-61', 8567-68', 8577-78', 8586-87', 8593-94', 8599-600', 8605-06', 8615-16' & 8623-24' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF123ST+ PAD & 45521 GAL YF123ST+ & YF118ST+ WITH 170600# 20/40 SAND @ 1-6 PPG. MTP 6625 PSIG. MTR 51.1 BPM. ATP 6625 PSIG. ATR BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8505'. PERFORATED MPR/UPR FROM 8334-35', 8341-42', 8350-51', 8359-60', 8366-67', 8385-86', 8414-15', 8422-23', 8429-30', 8446-47', 8482-83' & 8486-87' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4973 GAL YF123ST+ PAD & 45752 GAL YF123ST+ & YF118ST+ WITH 17100# 20/40 SAND @ 1-6 PPG. MTP 6537 PSIG. MTR 50.9 BPM. ATP 4979 PSIG. ATR 48.8 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8280'. PERFORATED UPR FROM 8138-39', 8151-52', 8164-65', 8170-71', 8181-82', 8197-98', 8209-10', 8219-20', 8232-33', 8252-53' & 8257-58' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4983 GAL YF123ST+ PAD & 45429 GAL YF123ST+ & YF118ST+ WITH 169400# 20/40 SAND @ 1-6 PPG. MTP 6660 PSIG. MTR 51.5 BPM. ATP 5171 PSIG. ATR 48.3 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8040'. PERFORATED UPR FROM 7885-86', 7894-95', 7906-07', 7916-17', 7923-24', 7930-31', 7940-41', 7966-67', 7971-72', 7977-78', 7983-84' & 8004-05' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST+ PAD & 36467 GAL YF123ST+ & YF118ST+ WITH 129300# 20/40 SAND @ 1-6 PPG. MTP 5273 PSIG. MTR 50.8 BPM. ATP 4374 PSIG. ATR 48.2 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7830'. PERFORATED UPR FROM 7646-47', 7676-77', 7686-87', 7699-700', 7706-07', 7713-14', 7720-21', 7764-65', 7780-81', 7786-87', 7794-95' & 7805-06' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD & 45791 GAL YF123ST+ & YF118ST+ WITH 17300# 20/40 SAND @ 1-6 PPG. MTP 5557 PSIG. MTR 50.8 BPM. ATP 4134 PSIG. ATR 48.5 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7554'. BLED OFF PRESSURE. RDWL. SDFN.

03-17-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,900	TVD	9,900	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING CFP'S

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0-PSIG, MIRU ROYAL RIG # 1, ND FRAC TREE, NUBOP. PU & RIH W/ WEATHERFORD CLEAN OUT BHA : 3.875"OD HURRICANE MILL 3.250"OD PUMP OFF BIT SUB WITH FLOAT 1 JOINT 2.375" 4.7# L-80 TBG 2.375"OD " XN " PROFILE NIPPLE RIH W/ 232 JOINTS OF 2.375" 4.7# L-80 EUE TBG. TAGGED 1st CBP @ 7554', PUH, LD 1 JT EOT @ 7521'. SWI-SDFD.

03-20-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,900	TVD	9,900	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7554', 7830', 8040', 8280', 8505', 8660', 8865', 9100' & 9400'. RIH. CLEANED OUT TO PBTD @ 9849'. LANDED TBG @ 8114' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. TUBING DETAIL LENGTH PUMP OFF SUB 0.77' 1 JT 2-3/8" 4.7# L-80 TBG 30.82'

XN NIPPLE 1.10'
 249 JTS 2-3/8" 4.7# L-80 TBG 8064.32'
 BELOW KB 17.00'
 LANDED @ 8114.01' KB

FLOWED 13 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 1550 PSIG. 55 BFPH. RECOVERED 674 BLW. 10326 BLWTR.

03-21-2007		Reported By		HAL IVIE	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	9,900	TVD	9,900	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1350 PSIG. 42 BFPH. RECOVERED 1747 BLW. 9253 BLWTR.		
03-22-2007		Reported By		HAL IVIE	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	9,900	TVD	9,900	Progress	0
				Days	21
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1250 PSIG. CP 1300 PSIG. 36 BFPH. RECOVERED 879 BLW. 8374 BLWTR.		
03-23-2007		Reported By		HAL IVIE	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	9,900	TVD	9,900	Progress	0
				Days	22
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1450 PSIG. 25 BFPH. RECOVERED 683 BLW. 7691 BLWTR.		
04-13-2007		Reported By		DUANE COOK	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	9,900	TVD	9,900	Progress	0
				Days	23
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	
Activity at Report Time: INITIAL PRODUCTION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1300 & CP 3300 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 4/11/07. FLOWED 150 MCFD RATE ON 12/64" POS CHOKE.		
04-16-2007		Reported By		ROBERT WILKINS	

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	2	Well Total	
MD	9,900	TVD	9,900	Progress	0
				Days	24
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/14/07 FLOWED 360 MCFD, 120 BC & 480 BW IN 24 HRS ON 12/64" CK, TP 1800 & CP 3100 PSIG.

4/15/07 FLOWED 612 MCFD, 80 BC & 600 BW IN 24 HRS ON 12/64" CK, TP 1800 & CP 2800 PSIG.

4/16/07 FLOWED 574 MCFD, 50 BC & 240 BW IN 24 HRS ON 12/64" CK, TP 1800 & CP 2850 PSIG.

04-17-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	9,900	TVD	9,900	Progress	0
				Days	25
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 536 MCFD, 85 BC & 270 BW IN 24 HRS ON 12/64" CK, TP 1750 & CP 2750 PSIG.

04-18-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	9,900	TVD	9,900	Progress	0
				Days	26
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9849.0		Perf : 7646-9749	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 489 MCFD, 80 BC & 260 BW IN 24 HRS ON 12/64" CK, TP 1700 & CP 2700 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229 PHONE NUMBER: (303) 824-5526

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1931' FNL & 2061' FWL 40.066867 LAT 109.409322 LON

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same

AT TOTAL DEPTH: Same

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 1175-2

9. API NUMBER:
43-047-37697

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENW 2 9S 22E S

12. COUNTY
Uintah County

13. STATE
UTAH

14. DATE SPUDDED: 12/6/2006 15. DATE T.D. REACHED: 2/26/2007 16. DATE COMPLETED: 4/11/2007 ABANDONED ☐ READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL):
4825' NAT GL

18. TOTAL DEPTH: MD 9,900
TVD

19. PLUG BACK T.D.: MD 9,849
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

RST/CBL/CCL/VDL/GR

23.
WAS WELL CORED? NO ☐ YES ☐ (Submit analysis)
WAS DST RUN? NO ☐ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36.0#	0	2,516		815 sx			
7-7/8"	4-1/2 P-110	11.6#	0	9,892		2090 sx			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8,114							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	7,646	9,749			9,435 9,749		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					9,152 9,368		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,895 9,062		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					8,700 8,849		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9435-9749	52,215 GALS GELLED WATER & 169,300# 20/40 SAND
9152-9368	42,431 GALS GELLED WATER & 132,600# 20/40 SAND
8895-9062	42,112 GALS GELLED WATER & 131,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:
Producing

RECEIVED

MAY 03 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/11/2007	TEST DATE: 4/18/2007	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 80	GAS – MCF: 489	WATER – BBL: 260	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,700	CSG. PRESS. 2,700	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,646	9,749		Wasatch Chapita Wells Buck Canvon North Horn Mesaverde Middle Price River Lower Price River Sego	5.088 5.697 6.346 7.111 7.645 8.398 9.257 9.761

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. MaestasTITLE Regulatory AssistantSIGNATURE Mary A. MaestasDATE 5/2/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Chapita Wells Unit 1175-2 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

8530-8624	3/spf
8334-8487	3/spf
8138-8258	3/spf
7885-8005	3/spf
7646-7806	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8700-8849	50,313 GALS GELLED WATER & 168,500# 20/40 SAND
8530-8624	50,636 GALS GELLED WATER & 170,600# 20/40 SAND
8334-8487	50,890 GALS GELLED WATER & 171,000# 20/40 SAND
8138-8258	50,577 GALS GELLED WATER & 169,400# 20/40 SAND
7885-8005	41,577 GALS GELLED WATER & 129,300# 20/40 SAND
7646-7806	50,910 GALS GELLED WATER & 173,000# 20/40 SAND

Perforated the Lower Price River from 9435-9436', 9478-9479', 9551-9552', 9560-9561', 9569-9570', 9579-9580', 9611-9612', 9617-9618', 9660-9661', 9675-9676', 9685-9686', 9706-9707', 9741-9742' & 9748-9749' w/ 3 spf.

Perforated the Lower/Middle Price River from 9152-9153', 9174-9175', 9207-9208', 9215-9216', 9222-9223', 9248-9250', 9261-9262', 9308-9310', 9323-9324' & 9367-9368' w/ 3 spf.

Perforated the Middle Price River from 8895-8896', 8921-8922', 8925-8926', 8951-8952', 8957-8958', 8966-8967', 8978-8980', 9024-9025', 9031-9032', 9050-9051' & 9061-9062' w/ 3 spf.

Perforated the Middle Price River from 8700-8701', 8705-8706', 8712-8713', 8723-8724', 8733-8734', 8784-8785', 8792-8793', 8796-8797', 8803-8804', 8833-8834', 8842-8843' & 8848-8849' w/ 3 spf.

Perforated the Middle Price River from 8530-8531', 8534-8535', 8552-8553', 8560-8561', 8567-8568', 8577-8578', 8586-8587', 8593-8594', 8599-8600', 8605-8606', 8615-8616' & 8623-8624' w/ 3 spf.

Perforated the Middle/Upper Price River from 8334-8335', 8341-8342', 8350-8351', 8359-8360', 8366-8367', 8385-8386', 8414-8415', 8422-8423', 8429-8430', 8446-8447', 8482-8483' & 8486-8487' w/ 3 spf.

Perforated the Upper Price River from 8138-8139', 8151-8152', 8164-8165', 8170-8171', 8181-8182', 8197-8198', 8209-8210', 8219-8220', 8232-8233', 8252-8253' & 8257-8258' w/ 3 spf.

Perforated the Upper Price River from 7885-7886', 7894-7895', 7906-7907', 7916-7917', 7923-7924', 7930-7931', 7940-7941', 7966-7967', 7971-7972', 7977-7978', 7983-7984' & 8004-8005' w/ 3 spf.

Perforated the Upper Price River from 7646-7647', 7676-7677', 7686-7687', 7699-7700', 7706-7707', 7713-7714', 7720-7721', 7764-7765', 7780-7781', 7786-7787', 7794-7795' & 7805-7806' w/ 3 spf.

FORM 7

Well name and number: CWU 1175-2

API number: _____

Well Location: QQ SENW Section 2 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: **BILL JR RATHOLE DRILLING**

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
360	362	NO FLOW	NOT KNOWN
780	785	NO FLOW	NOT KNOWN
1,710	1,715	NO FLOW	NOT KNOWN
2,100	2,120	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1 _____	2 _____	3 _____
4 _____	5 _____	6 _____
7 _____	8 _____	9 _____
10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE **Regulatory Assistant**

SIGNATURE Mary A. Masten

DATE 5/2/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☒ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME Chapita Wells Unit
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229		8. WELL NAME and NUMBER: Chapita Wells Unit 1175-2
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1931' FNL & 2061' FWL 40.066867 LAT 109.409322 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		9. API NUMBER: 43-047-37697
PHONE NUMBER: (303) 824-5526		10 FIELD AND POOL, OR WILDCAT Natural Buttes/Mesaverde
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 2 9S 22E S		12. COUNTY Uintah County
		13. STATE UTAH

14. DATE SPUNDED: 12/6/2006	15. DATE T.D. REACHED: 2/26/2007	16. DATE COMPLETED: 4/11/2007	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4825' NAT GL
18. TOTAL DEPTH: MD 9,900 TVD	19. PLUG BACK T.D.: MD 9,849 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE PLUG SET: MD TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VDL/GR			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36.0#	0	2,516		815 sx			
7-7/8"	4-1/2 P-110	11.6#	0	9,892		2090 sx			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8.114							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	7,646	9,749			9,435 9,749		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					9,152 9,368		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,895 9,062		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					8,700 8,849		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9435-9749	52,215 GALS GELLED WATER & 169,300# 20/40 SAND
9152-9368	42,431 GALS GELLED WATER & 132,600# 20/40 SAND
8895-9062	42,112 GALS GELLED WATER & 131,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/11/2007	TEST DATE: 4/18/2007	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 80	GAS – MCF: 489	WATER – BBL: 260	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,700	CSG. PRESS. 2,700	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,646	9,749		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	5.088 5.697 6.346 7.111 7.645 8.398 9.257 9.761

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. MaestasTITLE Regulatory AssistantSIGNATURE Mary A. MaestasDATE 5/3/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Chapita Wells Unit 1175-2 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

8530-8624	3/spf
8334-8487	3/spf
8138-8258	3/spf
7885-8005	3/spf
7646-7806	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8700-8849	50,313 GALS GELLED WATER & 168,500# 20/40 SAND
8530-8624	50,636 GALS GELLED WATER & 170,600# 20/40 SAND
8334-8487	50,890 GALS GELLED WATER & 171,000# 20/40 SAND
8138-8258	50,577 GALS GELLED WATER & 169,400# 20/40 SAND
7885-8005	41,577 GALS GELLED WATER & 129,300# 20/40 SAND
7646-7806	50,910 GALS GELLED WATER & 173,000# 20/40 SAND

Perforated the Lower Price River from 9435-9436', 9478-9479', 9551-9552', 9560-9561', 9569-9570', 9579-9580', 9611-9612', 9617-9618', 9660-9661', 9675-9676', 9685-9686', 9706-9707', 9741-9742' & 9748-9749' w/ 3 spf.

Perforated the Lower/Middle Price River from 9152-9153', 9174-9175', 9207-9208', 9215-9216', 9222-9223', 9248-9250', 9261-9262', 9308-9310', 9323-9324' & 9367-9368' w/ 3 spf.

Perforated the Middle Price River from 8895-8896', 8921-8922', 8925-8926', 8951-8952', 8957-8958', 8966-8967', 8978-8980', 9024-9025', 9031-9032', 9050-9051' & 9061-9062' w/ 3 spf.

Perforated the Middle Price River from 8700-8701', 8705-8706', 8712-8713', 8723-8724', 8733-8734', 8784-8785', 8792-8793', 8796-8797', 8803-8804', 8833-8834', 8842-8843' & 8848-8849' w/ 3 spf.

Perforated the Middle Price River from 8530-8531', 8534-8535', 8552-8553', 8560-8561', 8567-8568', 8577-8578', 8586-8587', 8593-8594', 8599-8600', 8605-8606', 8615-8616' & 8623-8624' w/ 3 spf.

Perforated the Middle/Upper Price River from 8334-8335', 8341-8342', 8350-8351', 8359-8360', 8366-8367', 8385-8386', 8414-8415', 8422-8423', 8429-8430', 8446-8447', 8482-8483' & 8486-8487' w/ 3 spf.

Perforated the Upper Price River from 8138-8139', 8151-8152', 8164-8165', 8170-8171', 8181-8182', 8197-8198', 8209-8210', 8219-8220', 8232-8233', 8252-8253' & 8257-8258' w/ 3 spf.

Perforated the Upper Price River from 7885-7886', 7894-7895', 7906-7907', 7916-7917', 7923-7924', 7930-7931', 7940-7941', 7966-7967', 7971-7972', 7977-7978', 7983-7984' & 8004-8005' w/ 3 spf.

Perforated the Upper Price River from 7646-7647', 7676-7677', 7686-7687', 7699-7700', 7706-7707', 7713-7714', 7720-7721', 7764-7765', 7780-7781', 7786-7787', 7794-7795' & 7805-7806' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1175-2

API number: _____

Well Location: QQ SENW Section 2 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
360	362	NO FLOW	NOT KNOWN
780	785	NO FLOW	NOT KNOWN
1,710	1,715	NO FLOW	NOT KNOWN
2,100	2,120	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/3/2007

(5/2000)

RECEIVED

MAY 07 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37697	CHAPITA WELLS UNIT 1175-2		SENW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	13650	16097	12/6/2006		5/30/07		
Comments: <i>MVRD WRONG ENTITY ASSIGNED BY DOGM - NOT IN PA FORMATION</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

5/31/2007

Date

RECEIVED

MAY 31 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☒ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME Chapita Wells Unit
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229		8. WELL NAME and NUMBER: Chapita Wells Unit 1175-2
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1931' FNL & 2061' FWL 40.066867 LAT 109.409322 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		9. API NUMBER: 43-047-37697
10. FIELD AND POOL, OR WILDCAT Natural Buttes/Mesaverde		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 2 9S 22E S
12. COUNTY Uintah County		13. STATE UTAH

14. DATE SPUDDED: 12/6/2006	15. DATE T.D. REACHED: 2/26/2007	16. DATE COMPLETED: 3/21/2007	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4825' NAT GL
18. TOTAL DEPTH: MD 9,900 TVD _____	19. PLUG BACK T.D.: MD 9,849 TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD _____	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VDL/GR				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36.0#	0	2,516		815 sx			
7-7/8"	4-1/2 P-110	11.6#	0	9,892		2090 sx			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8.114							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	7,646	9,749			9,435 9,749		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					9,152 9,368		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,895 9,062		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					8,700 8,849		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9435-9749	52,215 GALS GELLED WATER & 169,300# 20/40 SAND
9152-9368	42,431 GALS GELLED WATER & 132,600# 20/40 SAND
8895-9062	42,112 GALS GELLED WATER & 131,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

RECEIVED

AUG 02 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 3/21/2007		TEST DATE: 4/18/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 80		GAS – MCF: 489		WATER – BBL: 260		PROD. METHOD: Flows	
CHOKE SIZE: 12/64"	TBG. PRESS. 1,700	CSG. PRESS. 2,700	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL: 80		GAS – MCF: 489		WATER – BBL: 260		INTERVAL STATUS:	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,646	9,749		Wasatch Chapita Wells Buck Canvon North Horn Mesaverde Middle Price River Lower Price River Sego	5.088 5.697 6.346 7.111 7.645 8.398 9.257 9.761

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

DATE 7/31/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Chapita Wells Unit 1175-2 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

8530-8624	3/spf
8334-8487	3/spf
8138-8258	3/spf
7885-8005	3/spf
7646-7806	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8700-8849	50,313 GALS GELLED WATER & 168,500# 20/40 SAND
8530-8624	50,636 GALS GELLED WATER & 170,600# 20/40 SAND
8334-8487	50,890 GALS GELLED WATER & 171,000# 20/40 SAND
8138-8258	50,577 GALS GELLED WATER & 169,400# 20/40 SAND
7885-8005	41,577 GALS GELLED WATER & 129,300# 20/40 SAND
7646-7806	50,910 GALS GELLED WATER & 173,000# 20/40 SAND

Perforated the Lower Price River from 9435-9436', 9478-9479', 9551-9552', 9560-9561', 9569-9570', 9579-9580', 9611-9612', 9617-9618', 9660-9661', 9675-9676', 9685-9686', 9706-9707', 9741-9742' & 9748-9749' w/ 3 spf.

Perforated the Lower/Middle Price River from 9152-9153', 9174-9175', 9207-9208', 9215-9216', 9222-9223', 9248-9250', 9261-9262', 9308-9310', 9323-9324' & 9367-9368' w/ 3 spf.

Perforated the Middle Price River from 8895-8896', 8921-8922', 8925-8926', 8951-8952', 8957-8958', 8966-8967', 8978-8980', 9024-9025', 9031-9032', 9050-9051' & 9061-9062' w/ 3 spf.

Perforated the Middle Price River from 8700-8701', 8705-8706', 8712-8713', 8723-8724', 8733-8734', 8784-8785', 8792-8793', 8796-8797', 8803-8804', 8833-8834', 8842-8843' & 8848-8849' w/ 3 spf.

Perforated the Middle Price River from 8530-8531', 8534-8535', 8552-8553', 8560-8561', 8567-8568', 8577-8578', 8586-8587', 8593-8594', 8599-8600', 8605-8606', 8615-8616' & 8623-8624' w/ 3 spf.

Perforated the Middle/Upper Price River from 8334-8335', 8341-8342', 8350-8351', 8359-8360', 8366-8367', 8385-8386', 8414-8415', 8422-8423', 8429-8430', 8446-8447', 8482-8483' & 8486-8487' w/ 3 spf.

Perforated the Upper Price River from 8138-8139', 8151-8152', 8164-8165', 8170-8171', 8181-8182', 8197-8198', 8209-8210', 8219-8220', 8232-8233', 8252-8253' & 8257-8258' w/ 3 spf.

Perforated the Upper Price River from 7885-7886', 7894-7895', 7906-7907', 7916-7917', 7923-7924', 7930-7931', 7940-7941', 7966-7967', 7971-7972', 7977-7978', 7983-7984' & 8004-8005' w/ 3 spf.

Perforated the Upper Price River from 7646-7647', 7676-7677', 7686-7687', 7699-7700', 7706-7707', 7713-7714', 7720-7721', 7764-7765', 7780-7781', 7786-7787', 7794-7795' & 7805-7806' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

MAR 22 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: 4th Revision of the Mesaverde
Formation PA "Q"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 4th revision of the Mesaverde Formation Participating Area "Q", Chapita Wells Unit, CRS No. UTU63013Y, AFS No. 892000905Y, is hereby approved effective as of March 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 4th revision of the Mesaverde Formation Participating Area "Q" results in a Participating Area of 80.00 acres and is based upon the completion of Well No. CWU 1175-2, API No. 43-047-37697, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 22, Lease No. ML3077, as a well capable of producing unitized substances in paying quantities.

from 16097 to 14473

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 4th revision of the Mesaverde Formation Participating Area "Q", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

APR 24 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37697	CHAPITA WELLS UNIT 1175-02		SENE	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	16097	14473	12/6/2006		3/1/2007		
Comments: <u>mVRD</u> — <u>6/9/08 processed</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37497	CHAPITA WELLS UNIT 1147-18		NENE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15826	15530	12/8/2006		3/1/2007		
Comments: <u>mVRD</u> — <u>6/9/08 processed</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37880	CHAPITA WELLS UNIT 1127-21		NESW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15867	15534	12/29/2006		3/1/2007		
Comments: <u>mVRD</u> — <u>6/9/08 processed</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Signature

Lead Regulatory Assistant

Title

6/2/2008

Date

(5/2000)

RECEIVED

JUN 02 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources Operator Account Number: N 9550
Address: 1060 E Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737697	CWU 1175-2	SENW	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	14473	14406		4/1/2007		
Comments: MVRD Unit PA <i>Changed 7/7/08</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

Title

7/7/2007

Date

RECEIVED
JUL 07 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3077

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 1175-2

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-37697

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 824-5526

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES/MESAVERDE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1931 FNL 2061 FWL 40.066867 LAT 109.409322 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SE NW 2 9S 22E S**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pit reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed as per the APD procedure.

Accepted by the
Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE **Regulatory Assistant**

SIGNATURE

Mary A. Maestas

DATE **7/10/2008**

(This space for State use only)

RECEIVED

JUL 14 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
14 wells from entity
14406*

CWU 1175-2

4304737697 02-09S-22E

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37697	CHAPITA WELLS UNIT 1175-02		SENW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	12/6/2006		6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37834	CHAPITA WELLS UNIT 1177-03		NWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	11/23/2007		6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37985	CHAPITA WELLS UNIT 1220-02		NESE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	1/19/2007		6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

(5/2000)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING